

# Characterization Techniques for Identifying Hydraulically Active Fractures in Sedimentary Rocks

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MGWA Spring 2012 Conference  
*Conduits, Karst, and Contamination  
Addressing Groundwater Challenges*  
April 19, 2012



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  - Canada Foundation for Innovations (CFI)
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- **Collaborators:** Drs. John Cherry, T. Gorecki, and R. Aravena, E.Sudicky, J. Molson, and others
- **Many research associates, technicians and students:**
  - Chapman, Meyer, Pehme, Quinn, Munn and others
- **Site owners, consultants and regulators**

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# References

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- Parker, B.L., J.A. Cherry, and S.W. Chapman. 2011. Advances in the DFN Approach for investigating contaminated sites on fractured sedimentary rock. In *Proceedings 2011 NGWA Focus Conference on Fractured Rock and Eastern Groundwater Regional Issues, September 26-27, 2011, Burlington, Vermont*, Westerville, Ohio: National Ground Water Association.
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- Williams, J.H. and F.L. Paillet. 2002. Using flowmeter pulse tests to define hydraulic connections in the subsurface: a fractured shale example. *Journal of Hydrology* 265: 100–117.

# Fractured Porous Media



Bedding planes and joints in dolostone



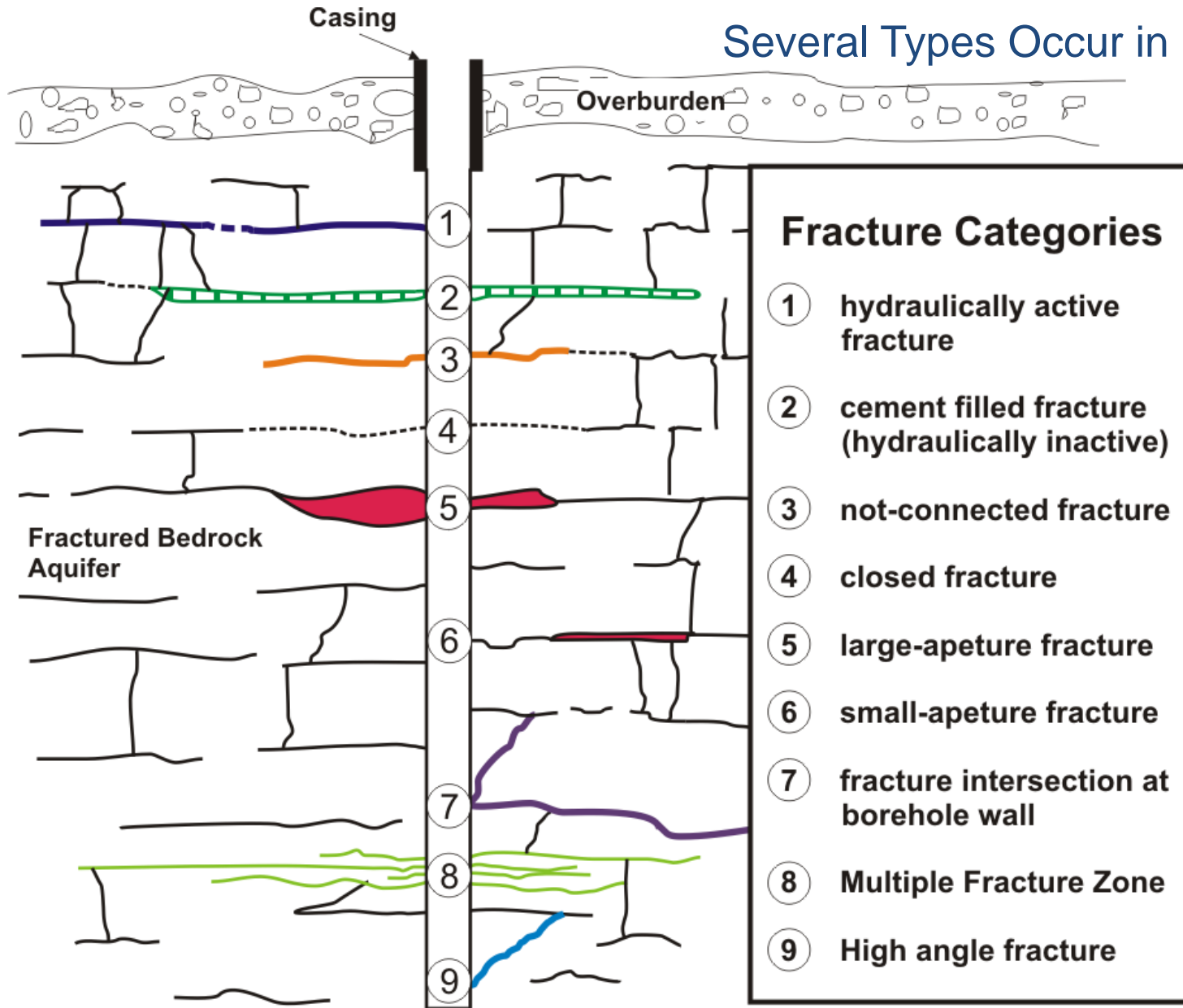
Sandstone with shale interbeds



Interbedded sandstone and shale

# “Borehole Fractures”

Several Types Occur in Boreholes



How can we identify each type?

# WELLHEAD PROTECTION AREAS

## What is a Wellhead Protection Area ?

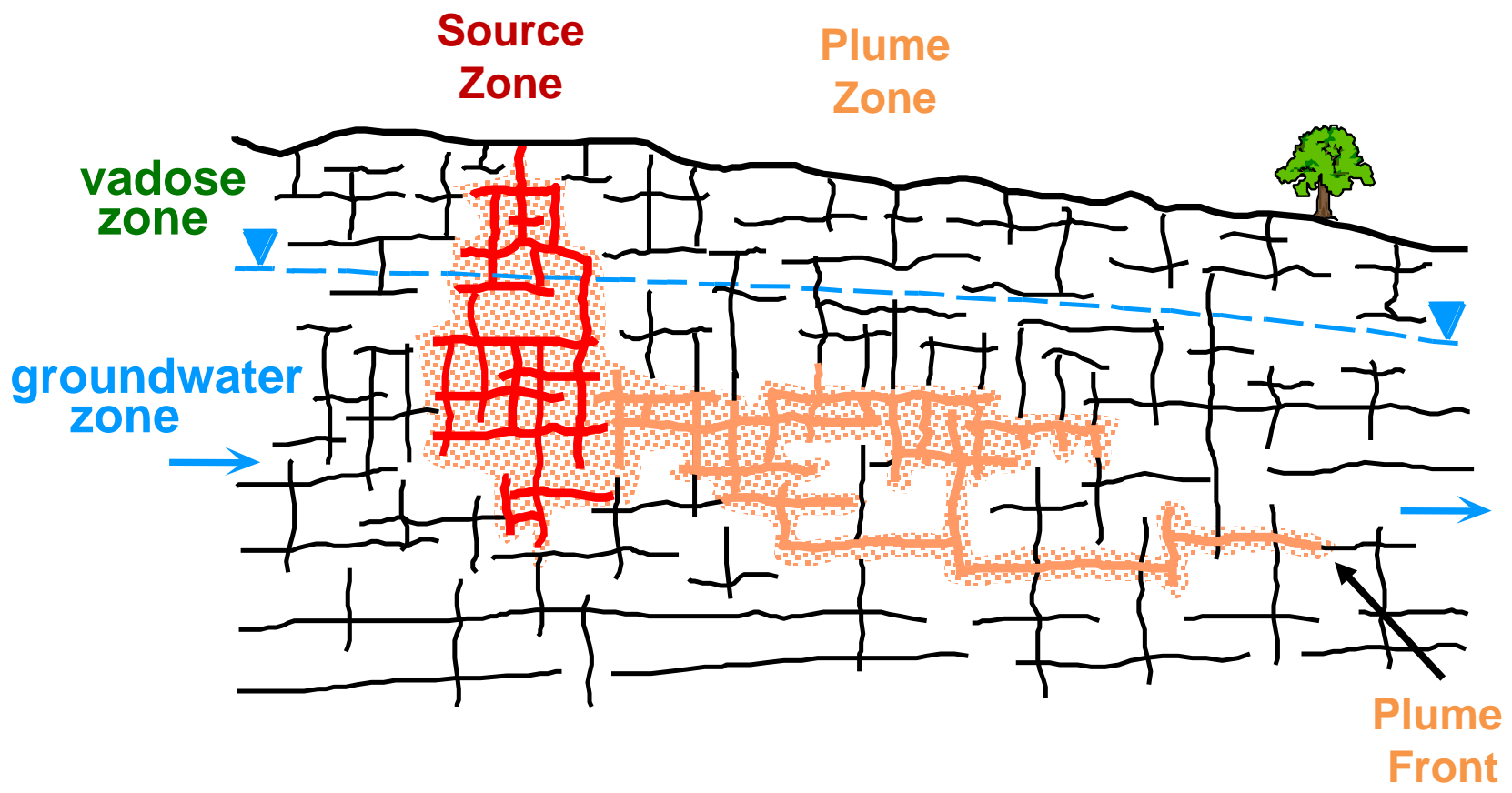


The amount of land involved in a wellhead protection area is determined by a variety of factors including...

*the speed that groundwater travels, which depends on **fracture aperture***

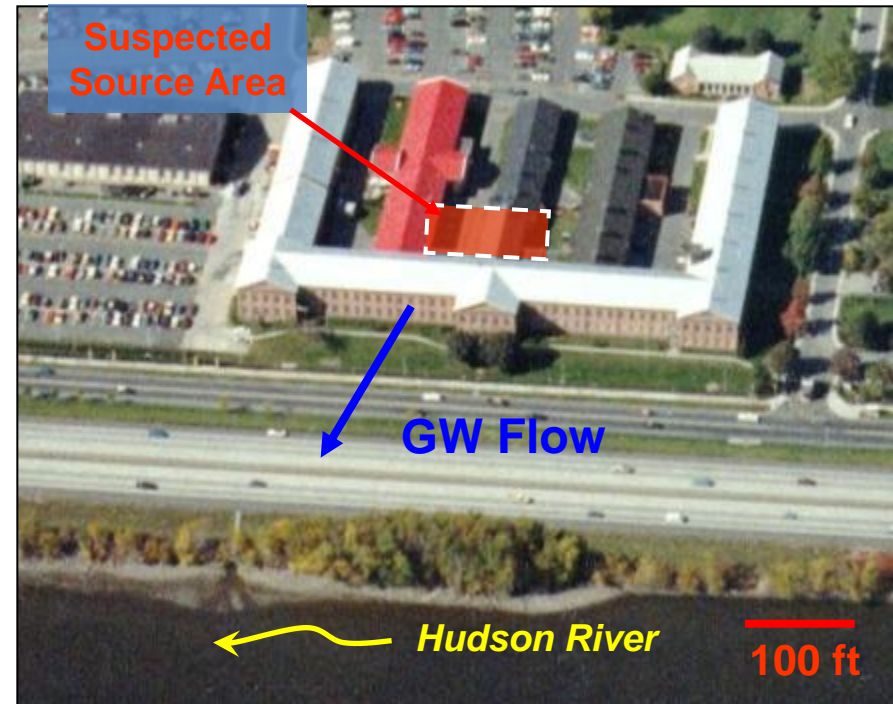


# Nature of Contamination in Fractured Sedimentary Rock Requires a Different Approach



# New York State Site Watervliet Arsenal Site: Building 40

- **Suspected degreaser source**
  - releases 1950s-60s
- **PCE and degradation products**
- **Depth to shale bedrock**  
~ 15-20 ft bgs
- **Contamination down to**  
~ 200 ft bgs
- **Plume discharges to Hudson River**



# Fracture Network Conceptual Model from Borehole Flow Tests

- Results from USGS Study 2000-01
- Published in Journal of Hydrology 2002
- Tests in open boreholes



Journal of Hydrology 265 (2002) 100–117

Journal  
of  
**Hydrology**

[www.elsevier.com/locate/jhydrol](http://www.elsevier.com/locate/jhydrol)

Using flowmeter pulse tests to define hydraulic connections in the subsurface: a fractured shale example

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Received 31 October 2001; revised 01 March 2002; accepted 25 April 2002

## Abstract

Cross-borehole flowmeter pulse tests define subsurface connections between discrete fractures using short stress periods to monitor the propagation of the pulse through the flow system. This technique is an improvement over other cross-borehole techniques because measurements can be made in open boreholes without packers or previous identification of water-producing intervals. The method is based on the concept of monitoring the propagation of pulses rather than steady flow through the fracture network. In this method, a hydraulic stress is applied to a borehole connected to a single, permeable fracture, and the distribution of flow induced by that stress monitored in adjacent boreholes. The transient flow responses are compared to type curves computed for several different types of fracture connections. The shape of the transient flow response indicates the type of fracture connection, and the fit of the data to the type curve yields an estimate of its transmissivity and storage coefficient. The flowmeter pulse test technique was applied in fractured shale at a volatile-organic contaminant plume in Watervliet, New York. Flowmeter and other geophysical logs were used to identify permeable fractures in eight boreholes in and near the contaminant plume using single-borehole flow measurements. Flowmeter cross-hole pulse tests were used to identify connections between fractures detected in the boreholes. The results indicated a permeable fracture network connecting many of the individual boreholes, and demonstrated the presence of an ambient upward hydraulic-head gradient throughout the site. Published by Elsevier Science B.V.

**Keywords:** Fractured rock aquifer; Flowmeter logging; Borehole flow modeling

## 1. Introduction

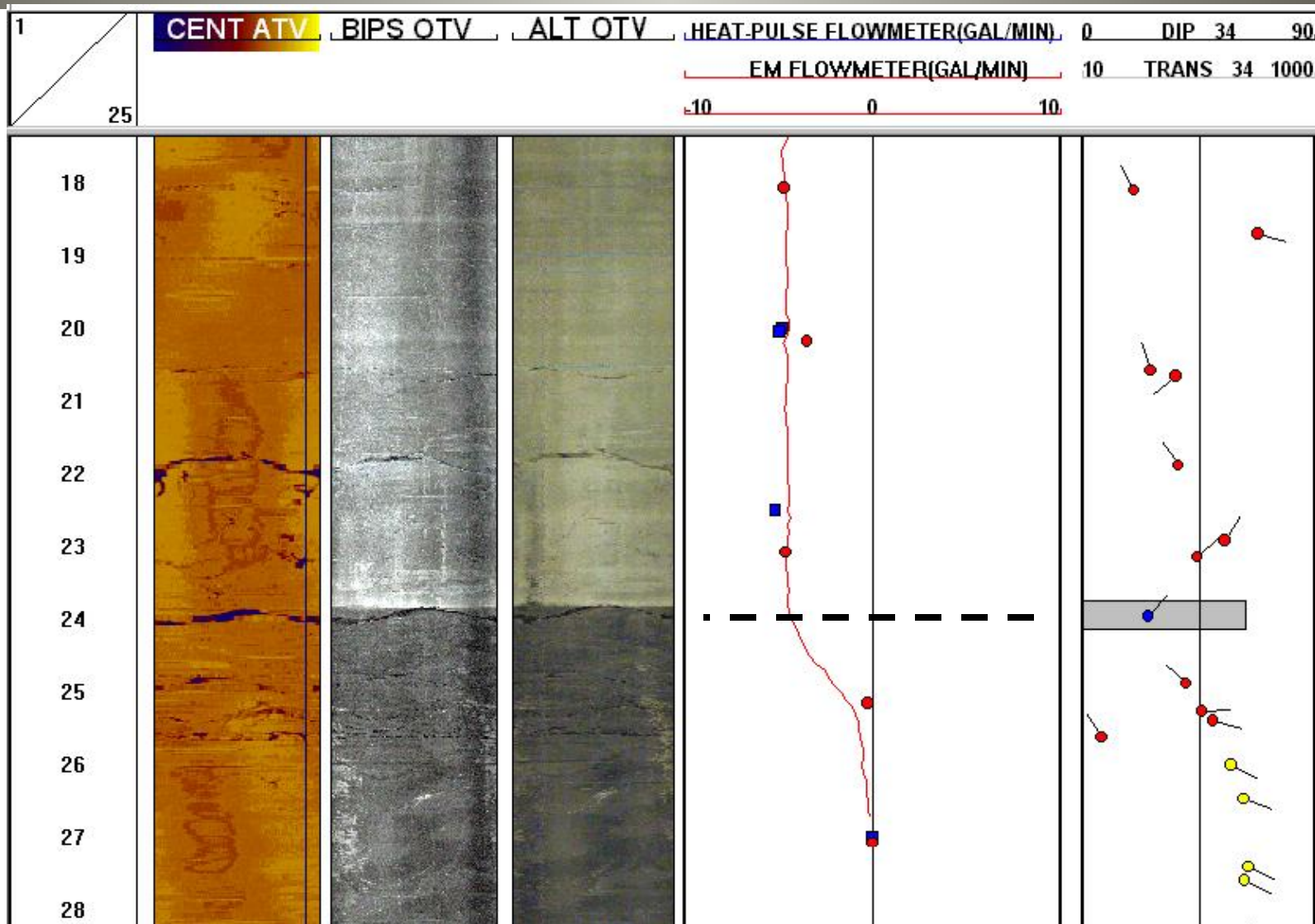
The distribution and migration of contaminants in heterogeneous fractured-rock aquifers is almost impossible to predict on the basis of data from a few individual boreholes. Various down-hole-imaging systems can provide effective samples of fractures

and their orientations where those fractures intersect boreholes (Williams and Johnson, 2000). However, numerous studies show that local fracture aperture or fracture density has little if any correlation with fracture permeability (Long et al., 1982; Paillet et al., 1987; Paillet, 1998). Some studies also show that the local orientation of permeable fractures may be very different from the large-scale orientation of the subsurface flow paths to which those fractures are connected (Hardin et al., 1987). Surface-geophysical measurements can, in theory, be used to show how individual sets of fractures identified in boreholes are

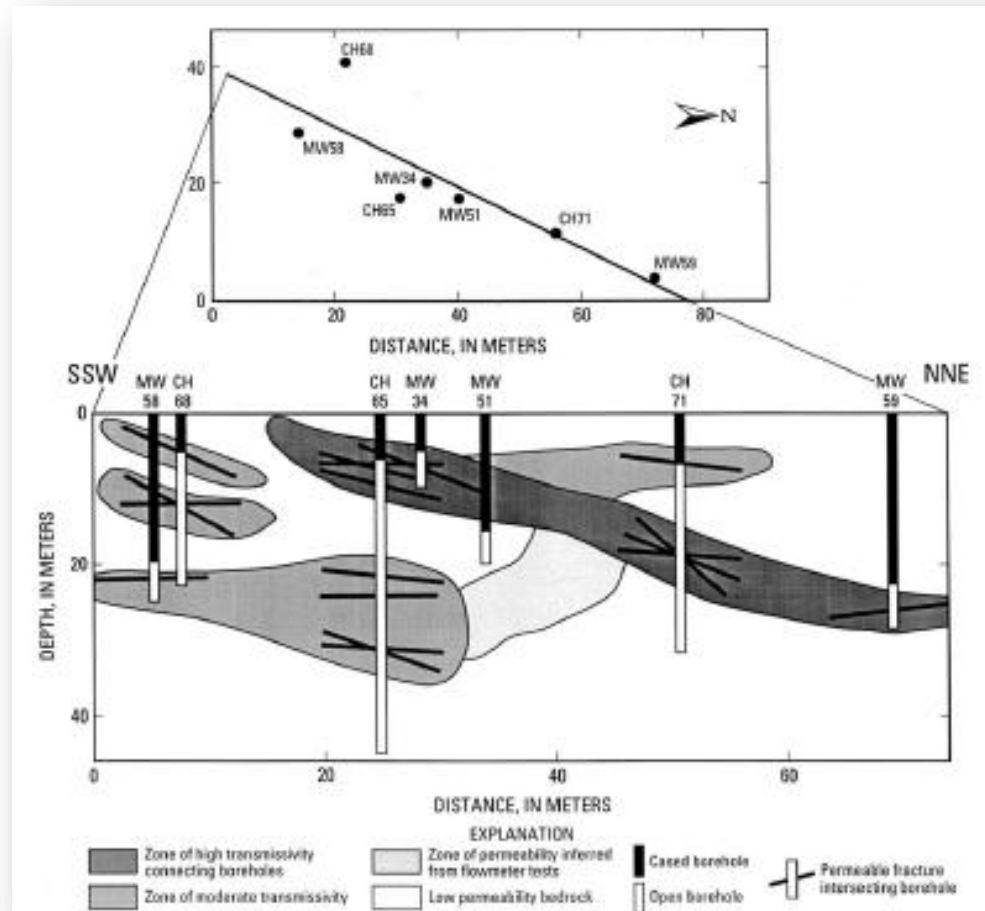
\* Corresponding author. Present address: Department of Geological Sciences, University of Maine, Orono, ME 04469. Tel.: +207-581-3393; Fax: +207-581-2202.

E-mail address: fpaillet@maine.edu (F.L. Paillet).

# One Major Transmissive Zone Identified from BH Flow Logging

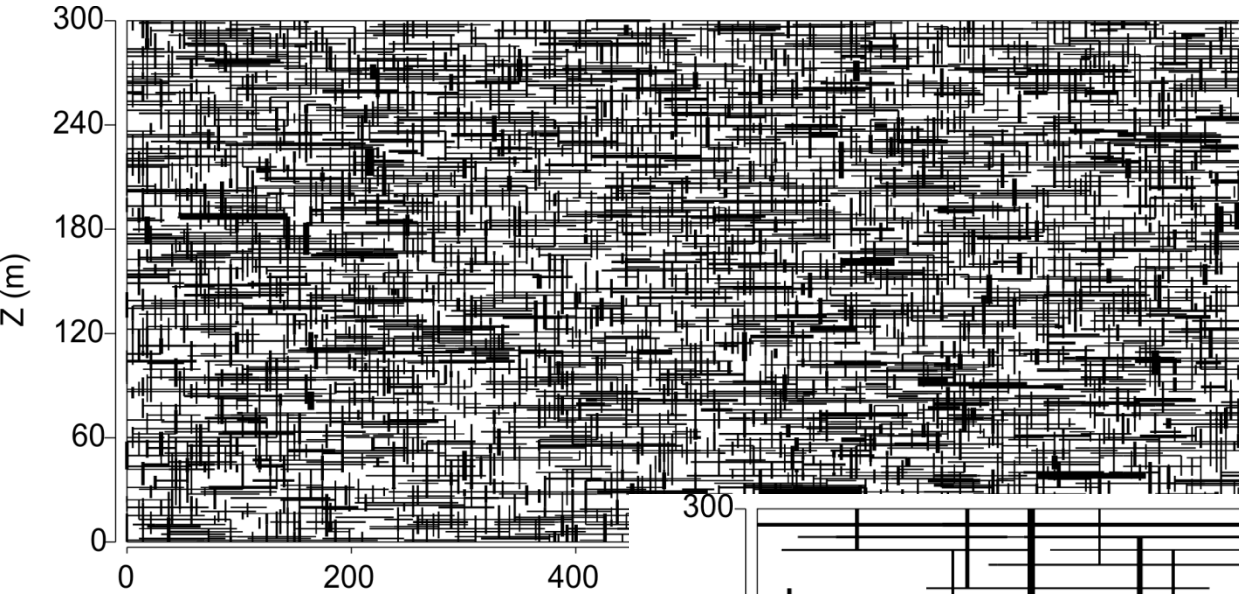


# Conceptual Model: A Few Large Continuous Fractures or Fracture Zones Dominate



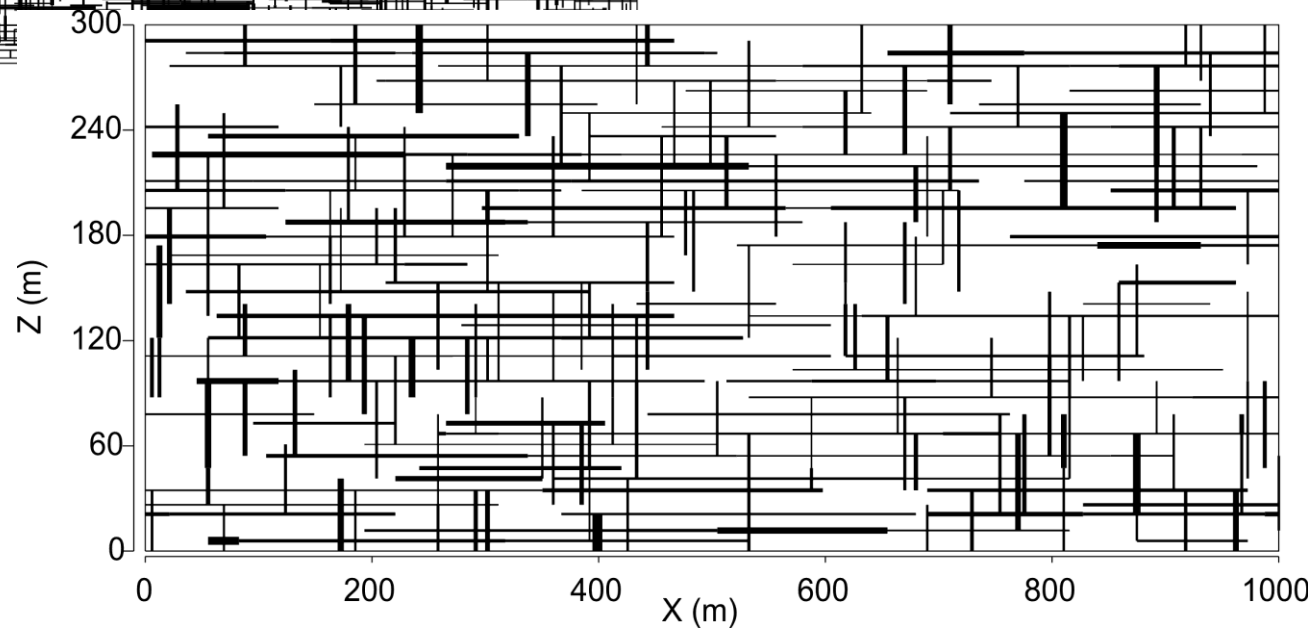
Williams, J.H., Paillet, F.L. 2002. Using flowmeter pulse tests to define hydraulic connections in the subsurface: a fractured shale example. *Journal of Hydrology*, 265: 100–117.

# Key Issues: How many active fractures? What is their Interconnectivity?

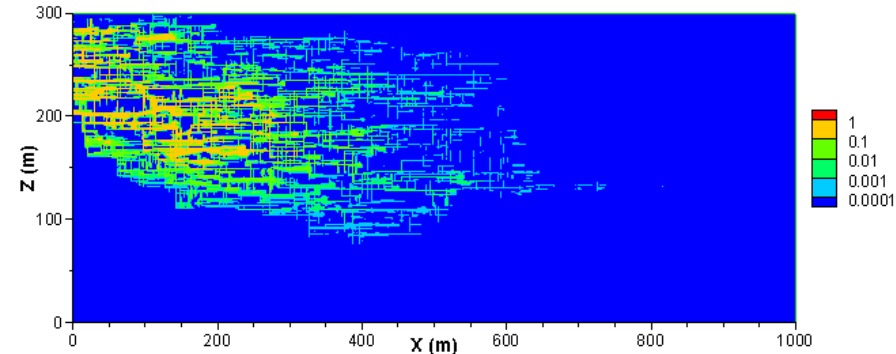
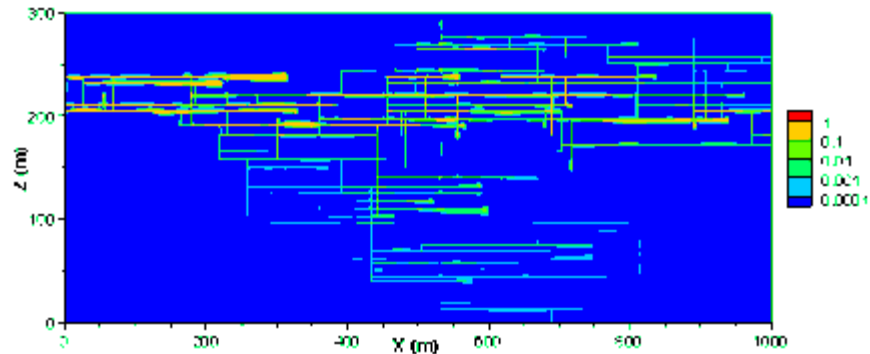
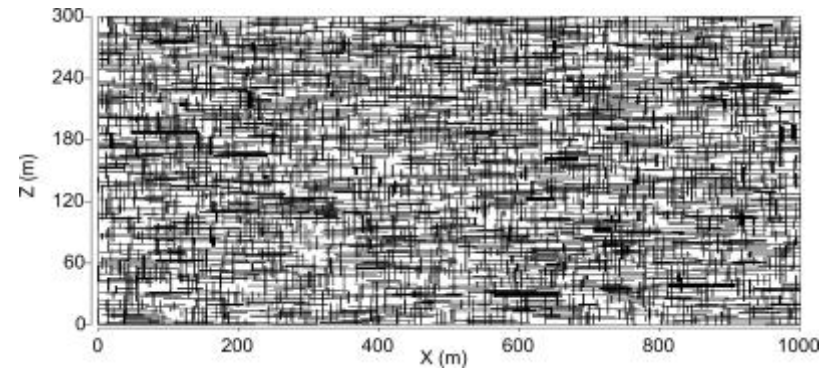
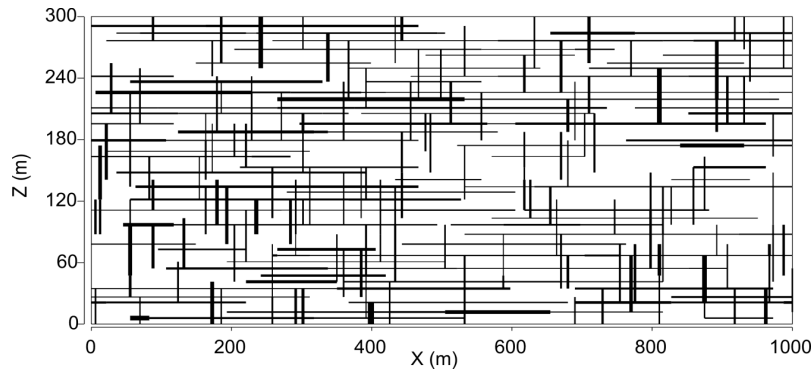


**Dense  
Network**

**Sparse  
Network**



# Interplay Between Matrix and Fractures Controls Plume Behavior

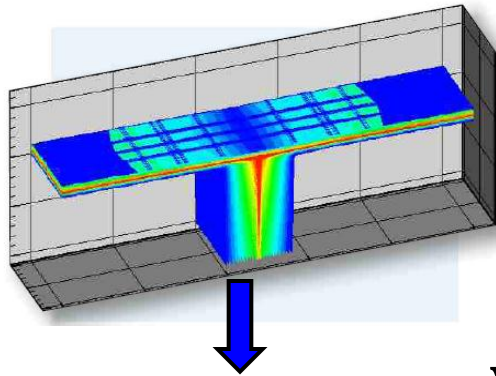


**Same bulk K but dissimilar plumes**

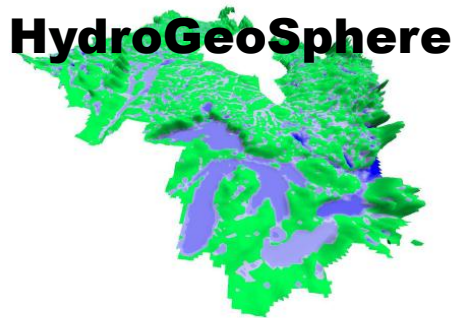
# Commercially Available DFN Models



*FRAC3DVS is a 3D finite element model for steady-state/transient, variably-saturated flow and advective-dispersive solute transport in porous or discretely-fractured porous media*



**HydroGeoSphere**



**HydroGeoSphere**

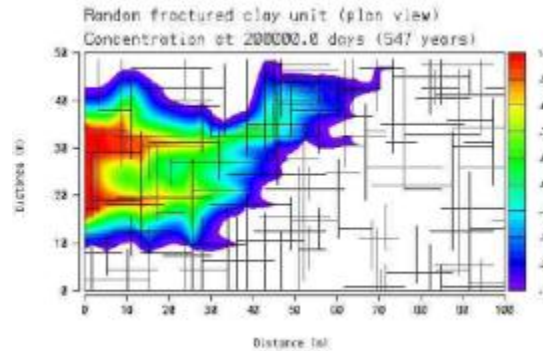
A Three-dimensional Numerical Model Describing Fully-integrated Subsurface and Surface Flow and Solute Transport

R. THERRIEN, UNIVERSITÉ LAVAL  
R.G. McLAREN, UNIVERSITY OF WATERLOO  
E.A. SUDICKY, UNIVERSITY OF WATERLOO  
S.M. PANDAY, HYDROGEOLOGIC INC./UNIVERSITY OF WATERLOO

©R. Therrien, E.A. Sudicky, R.G. McLaren  
Groundwater Simulations Group



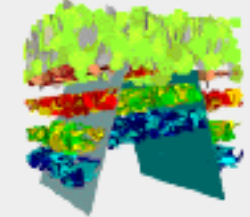
*FRACTRAN is a 2D finite element model for simulating steady-state groundwater flow and time-variant contaminant transport in discretely-fractured, fully-saturated porous media*



University of  
**Waterloo**



**Waterloo Hydrogeologic, Inc.**  
Groundwater is our business.



**Software**

FRACMAN® is the premier software for analysis and modeling of heterogeneous and fractured rock masses.

- [Software Information](#)
- [Downloads](#)
- [FracMan Theory](#)
- [Workshop Information](#)
- [Benchmark](#)
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- [FracMan Virtual Reality Worlds](#)



**FEFLOW®**

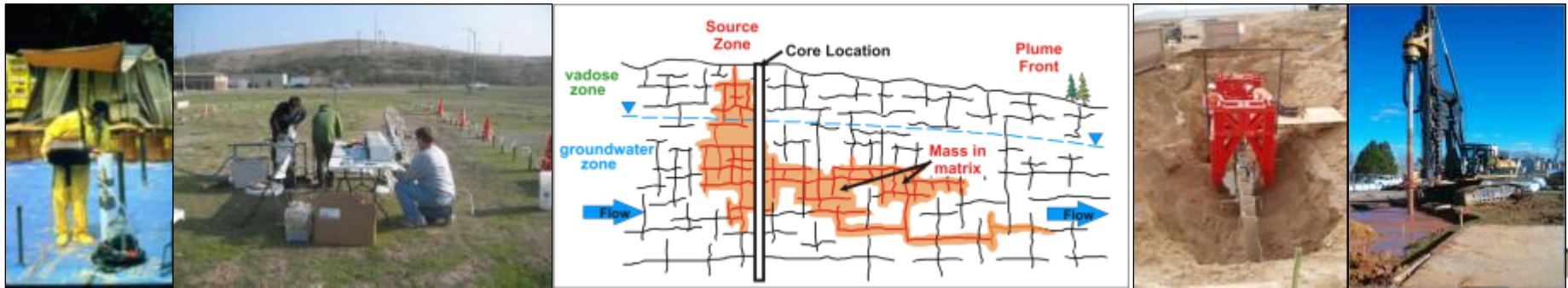
Advanced 3D Finite Element Groundwater Flow, Heat & Contaminant Transport Modeling!





# The Scientific Challenge

Improve understanding and prediction of plume behavior in sedimentary rocks (aquifers and aquitards) to assess risks, remediation designs and response times

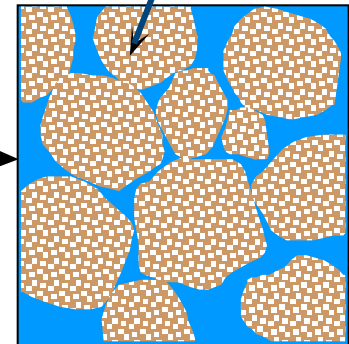


# Illustration of Fracture and Matrix Porosities

Matrix Porosity: 2-20%

DETAIL A

mineral particle



Microscopic  
view of rock  
matrix

Fracture Porosity: 0.01 to 0.001%

# Critical Issues

- 
- Fracture network characteristics
    - Fracture aperture, spacing,
    - length and connectivity
  - Matrix properties
    - transport, storage and reactions
- 

Discrete Fracture Network Field Approach

Use chlorinated solvent plumes as tracers  
Natural flow system conditions

# Field Focused Approach

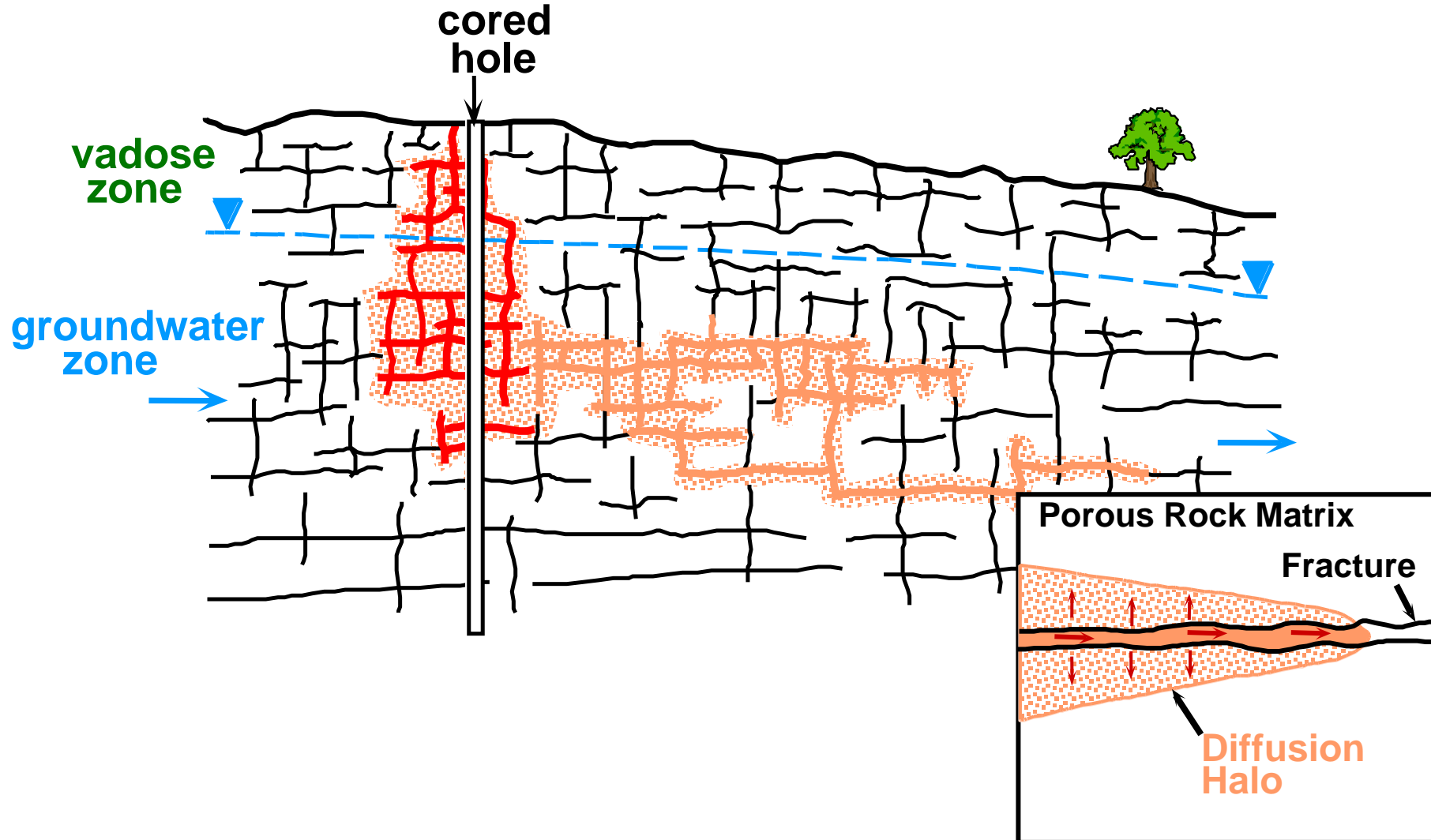
- Revise standard field data collection methods
- Create innovative field data collections methods
- Use field data from contaminated sites to ground-truth conceptual and numerical models



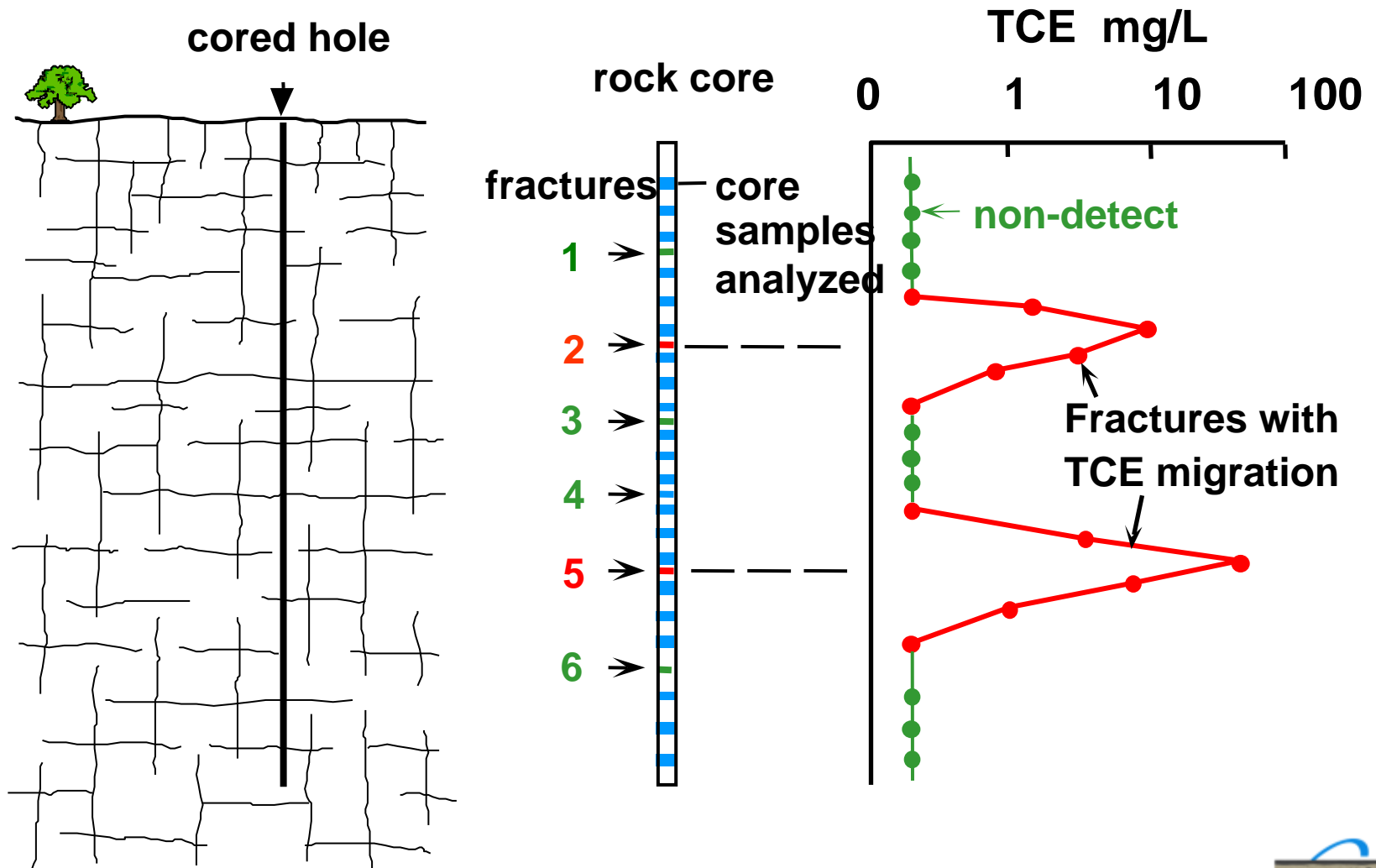
# Overview of DFN Methods

- **Rock Core Contaminant Analyses & Properties**
- **Improved Borehole Geophysics**
- **Improved Hydraulic Tests Using Straddle Packers (Quinn)**
- **Impermeable Flexible Liner (FLUTE™) Technologies**
- **High Resolution Temperature Logging (Pehme et al.)**
- **Passive Flux Meters (UF/UoG patent)**
- **High Resolution Multilevel Systems**
  - **Characterization vs. Monitoring**
- **Static and Dynamic DFN Modeling**

# Conceptual Model for Contaminant Distribution

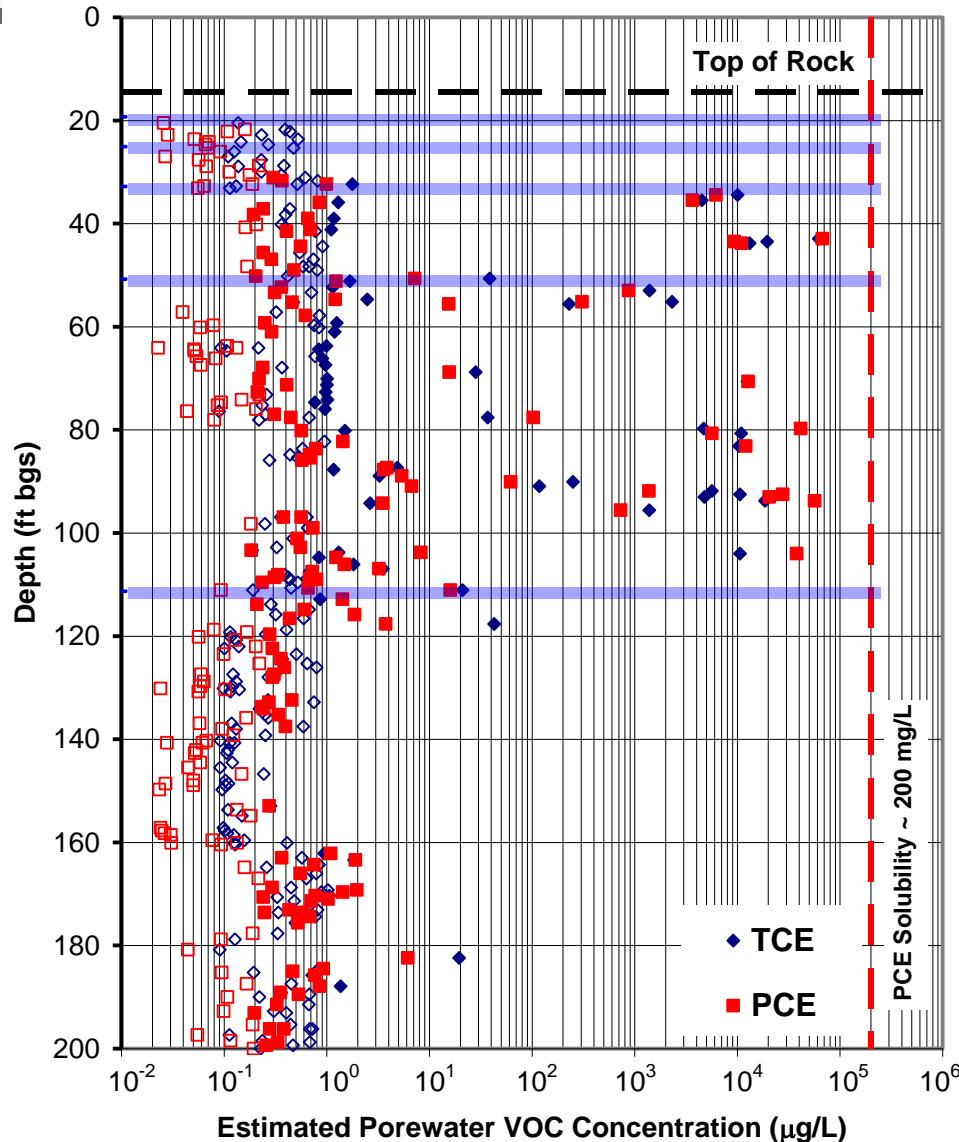


# Core Sampling for Mass Distribution



# Rock Core VOC Profile versus Flow Zones

MW-83 Oct. 2003



FLOW ZONE VIA  
HYDROGEOLOGICAL  
TESTING

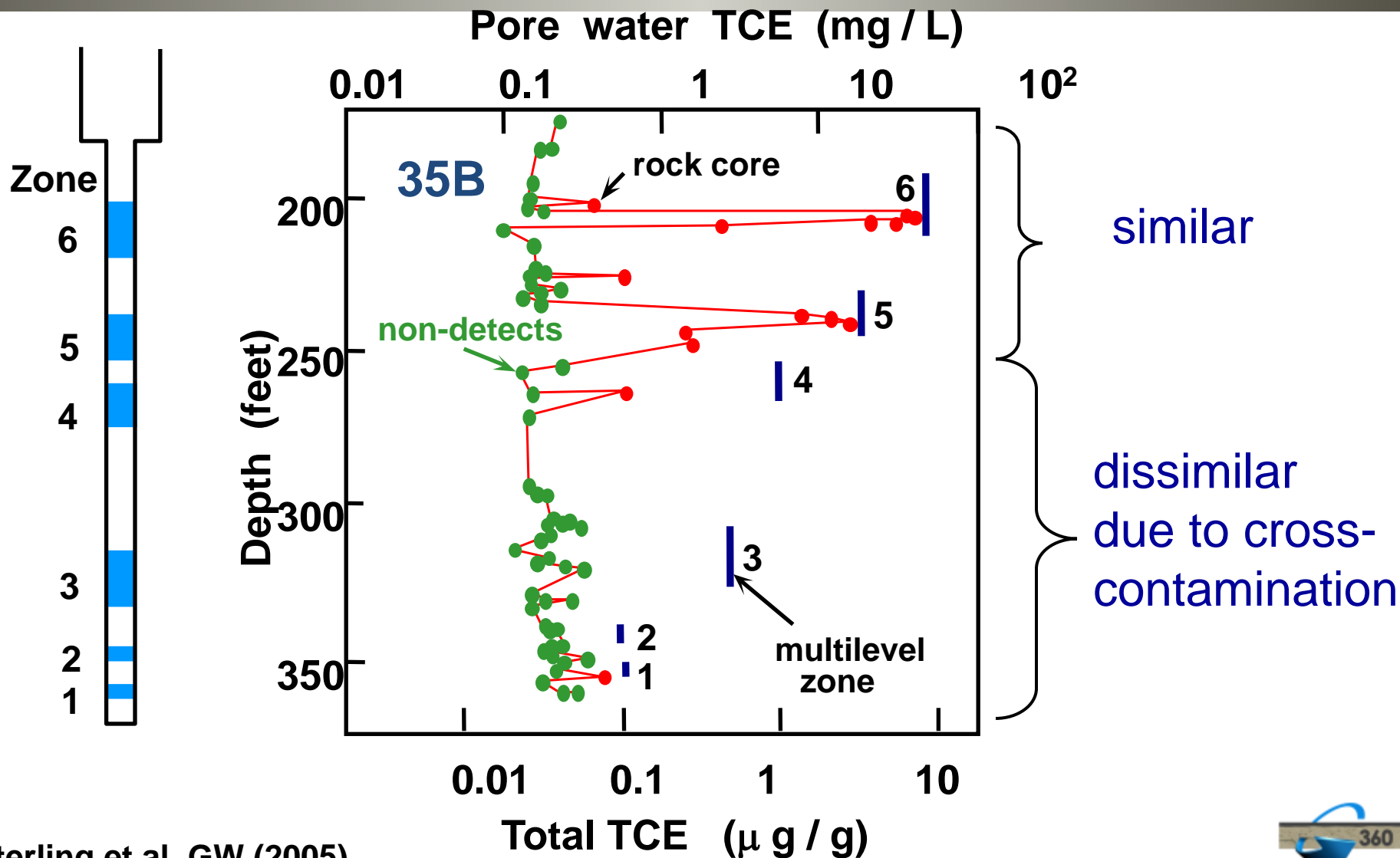
VOC PATHWAY FROM  
ROCK CORE SAMPLING

Hydrogeophysical  
Tests Suggest a few  
Major Flow Zones

Rock Core Indicates  
Many Fracture  
Pathways



# Comparison of Multilevel and Rock Core Data

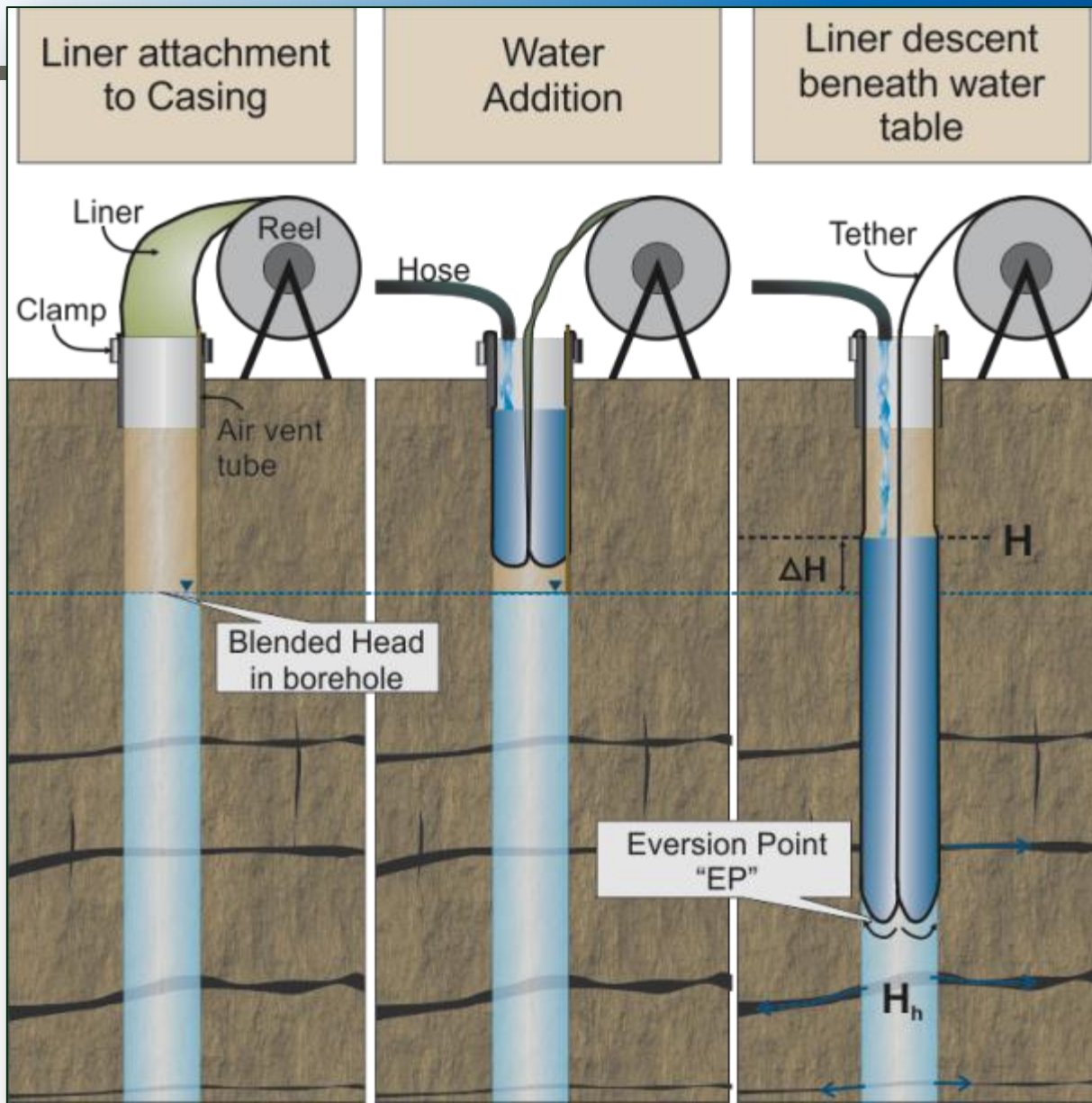


# FLUTe Liner Urethane Coated Nylon Fabric

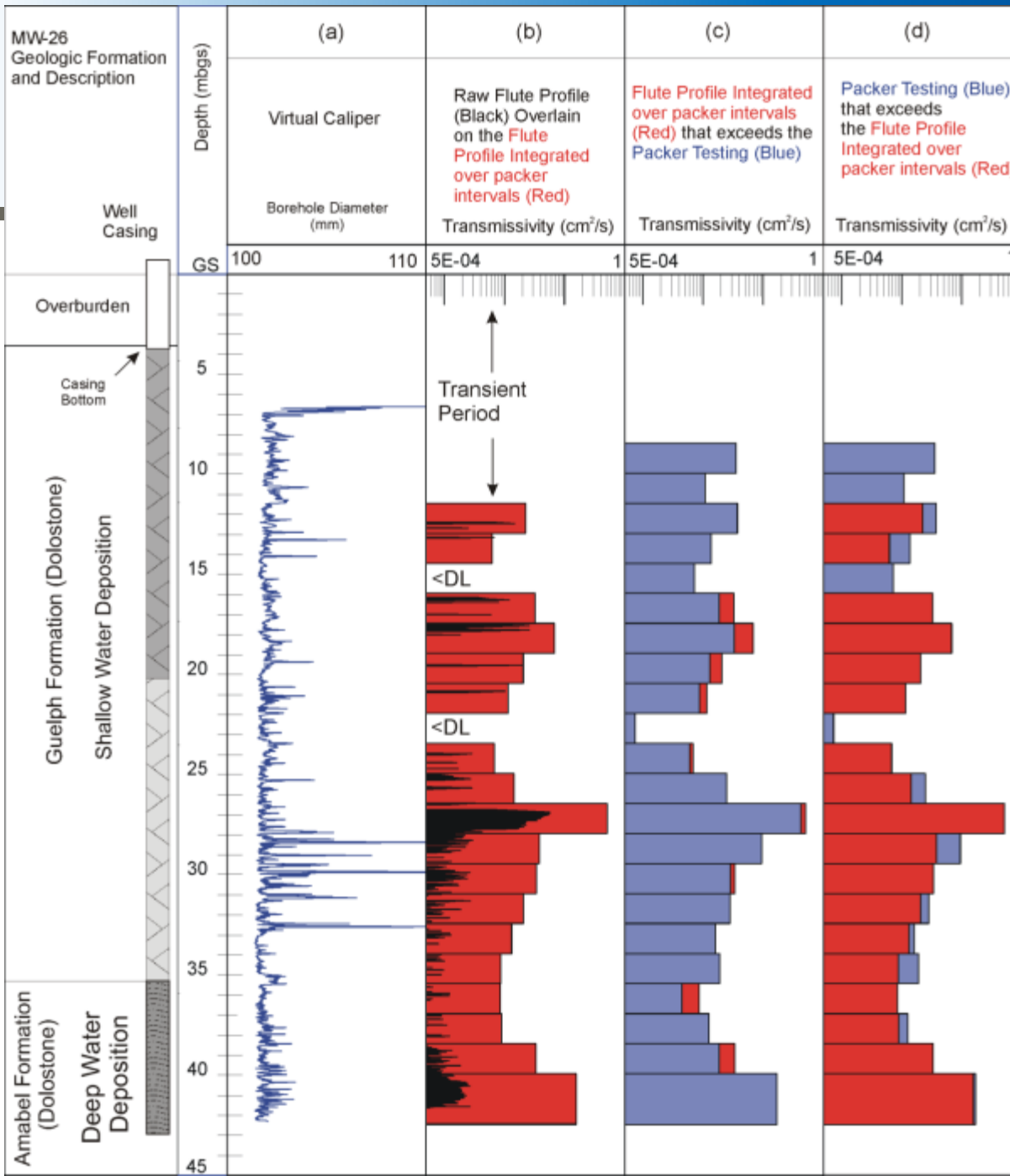


Cherry, Parker and Keller (2007) GWMR

# Water FLUTe Installation K-Profiling



4-inch or  
larger  
diameter  
holes



# Comparison between Flute Profiling and Packer Testing

*Results are very similar*

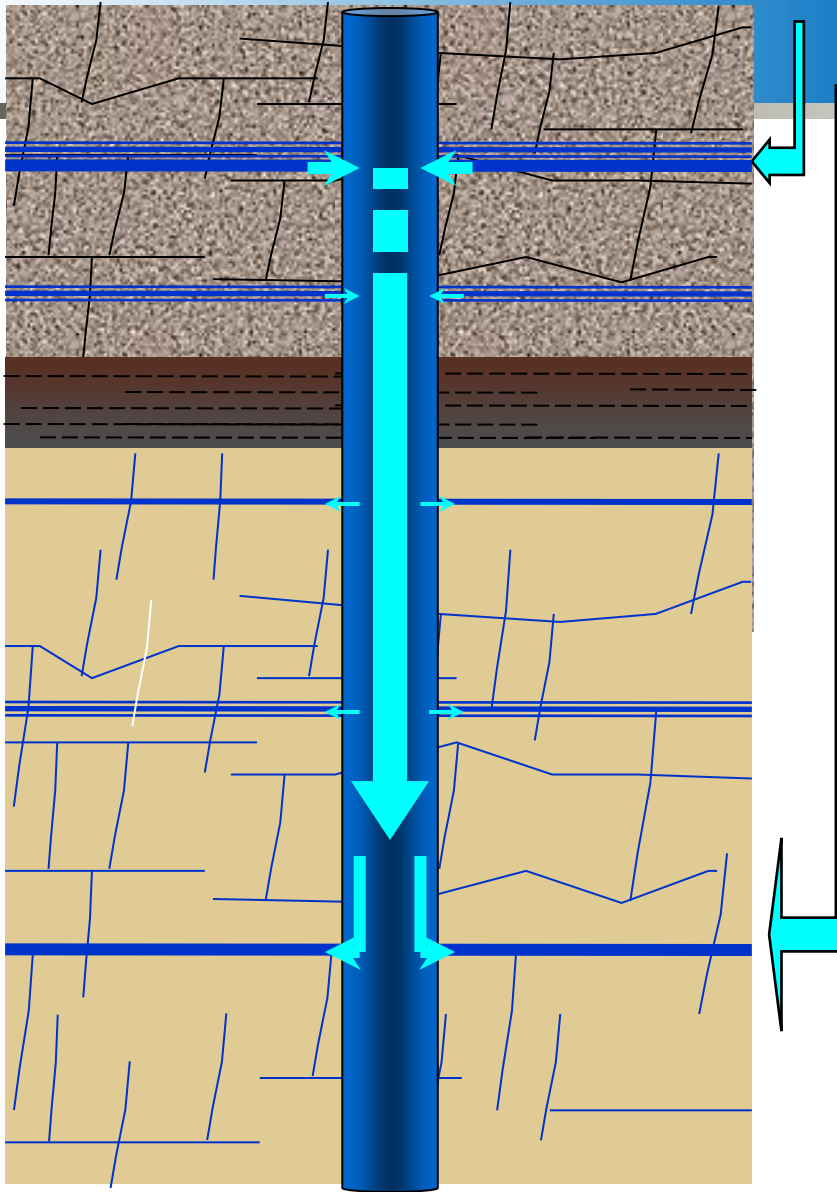
# Identification of Transmissive Features - Hydraulic Testing

## Three Types of Hydraulic Testing Methods:

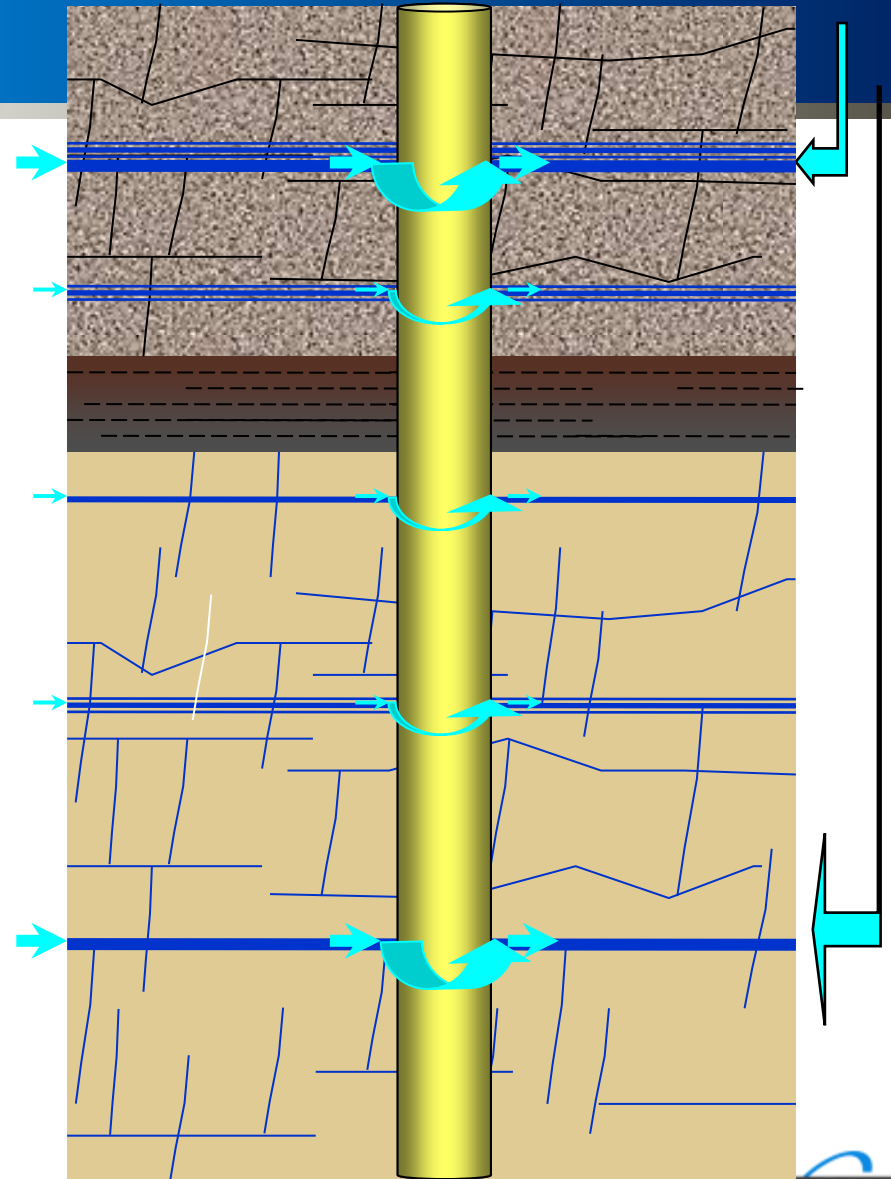
1. High Resolution Packer Testing
2. FLUTe K-Profiling
3. Active Line Source Temperature Logging

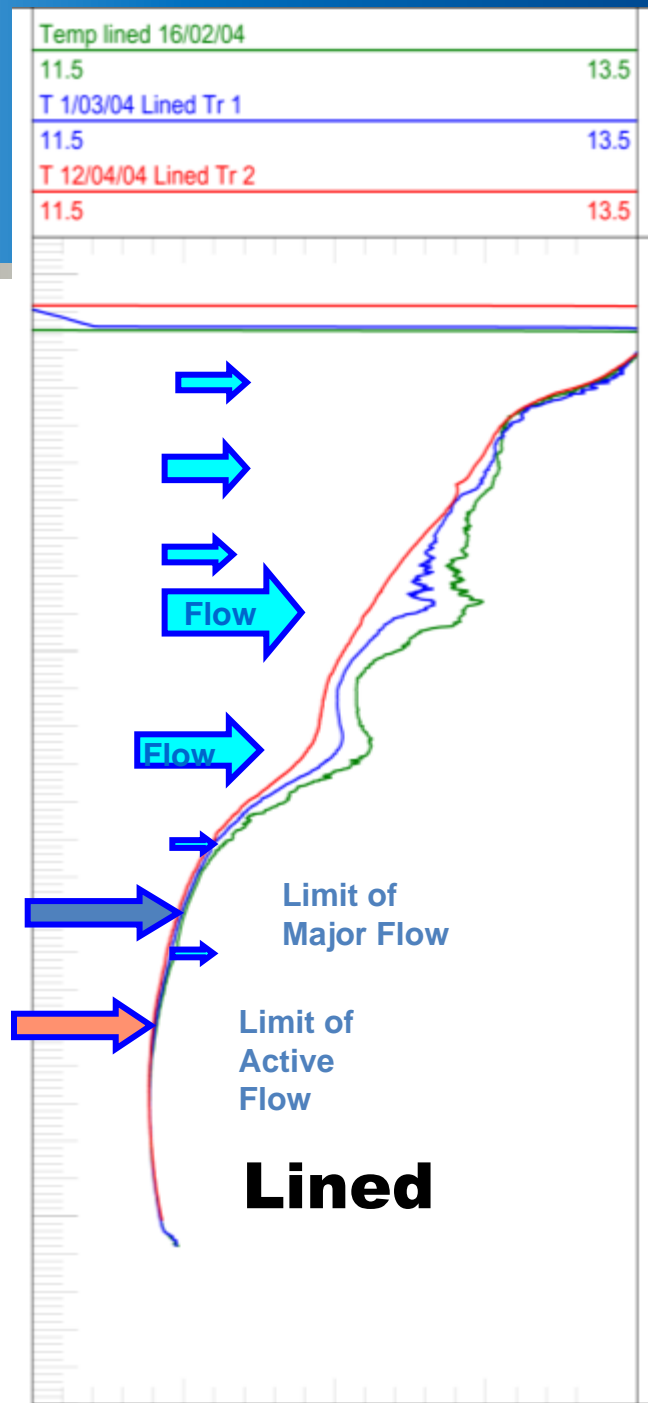
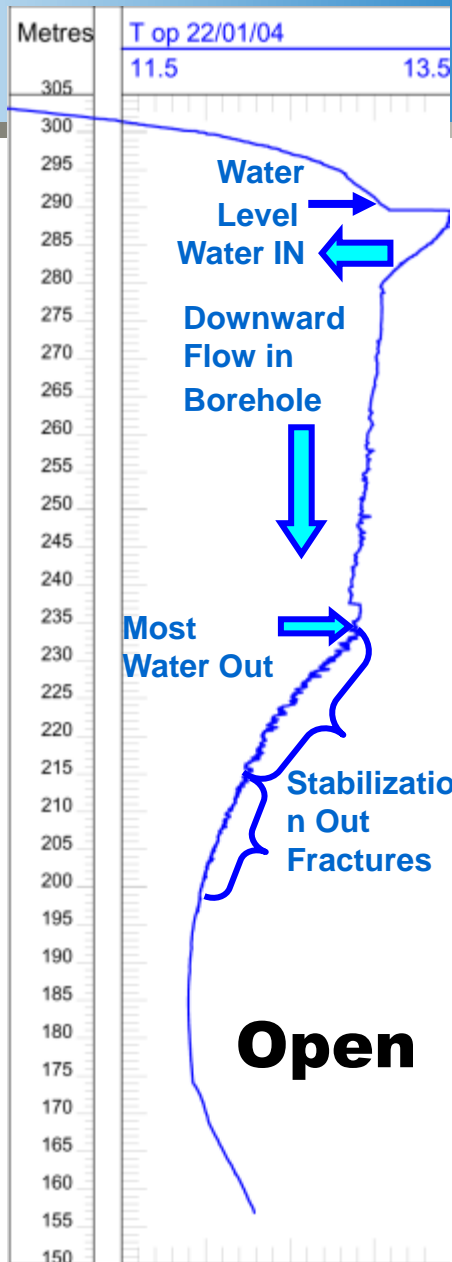


# Cross-Connected



# Not Cross-Connected





Pehme et al.  
2010

# Active Line Source Temperature Logging

Pehme, PhD, 2012

Innovative use of a FLUTe™ lined hole

Very sensitive temperature probe

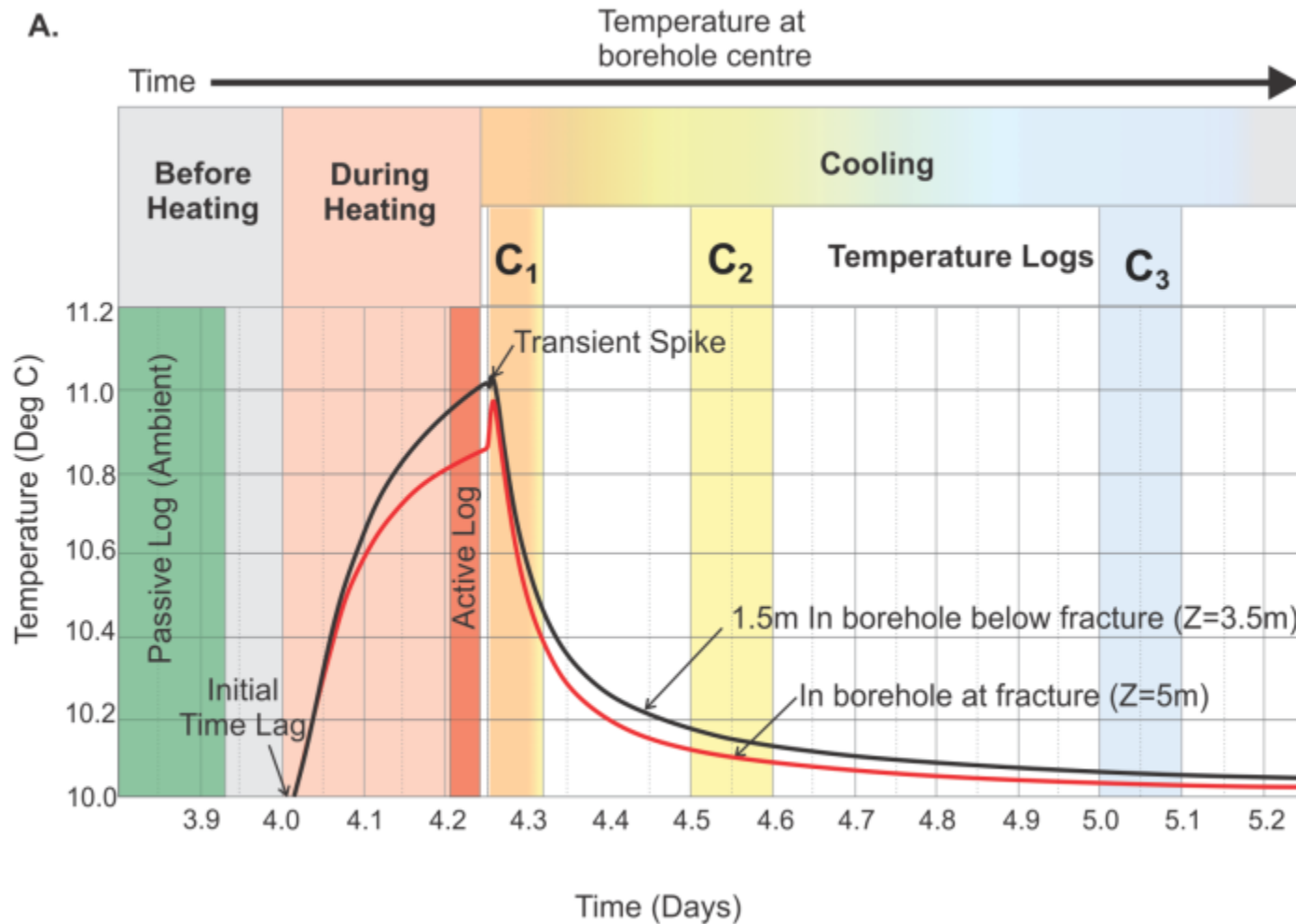
Provides a *NEW* type of data



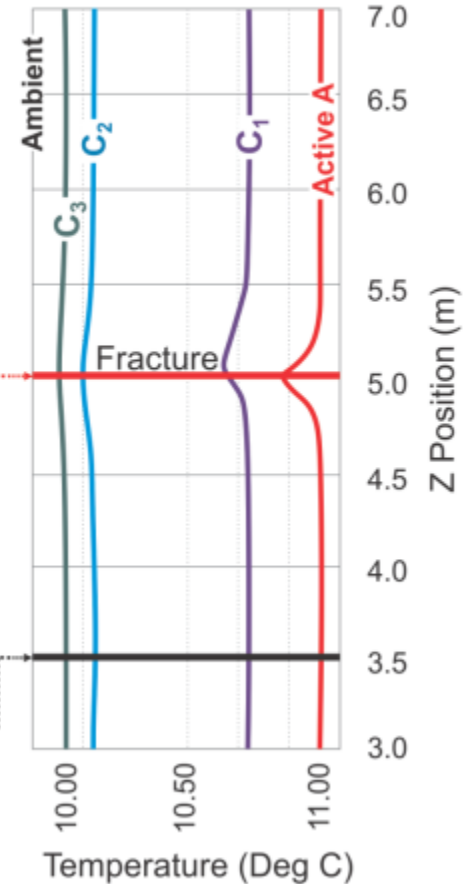


# Simulated Probe Response at Fracture

A.

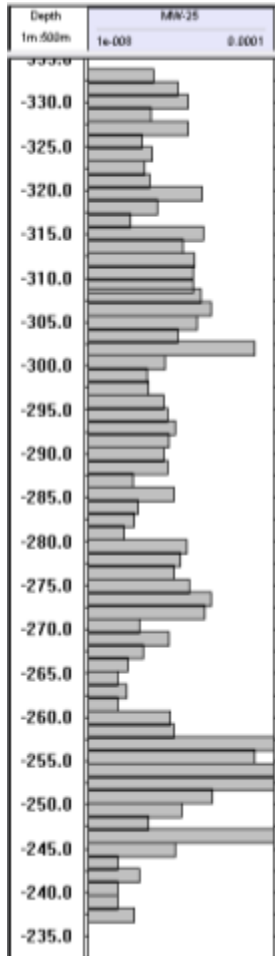


B. Simulated temperature at borehole centre

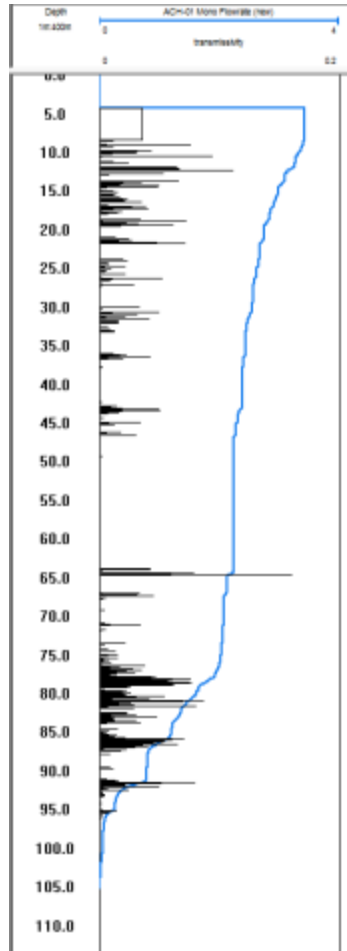


# Data Collection/Methods

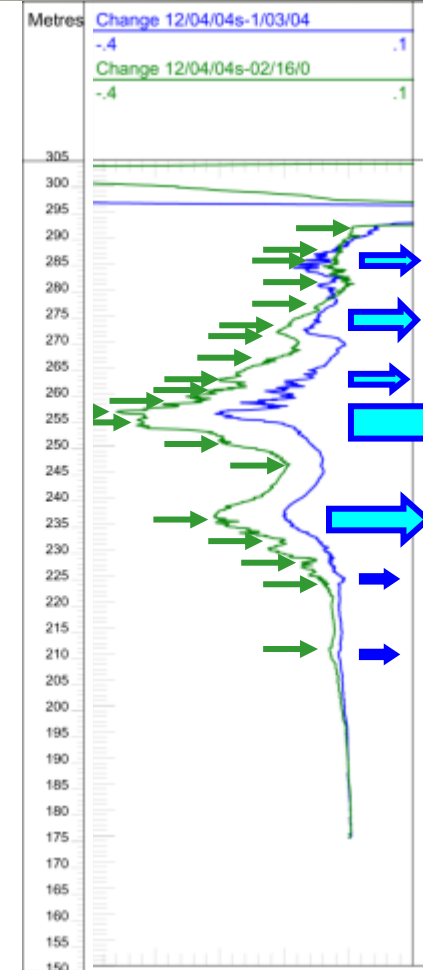
- Example Results – Hydraulic Testing



Packer Testing

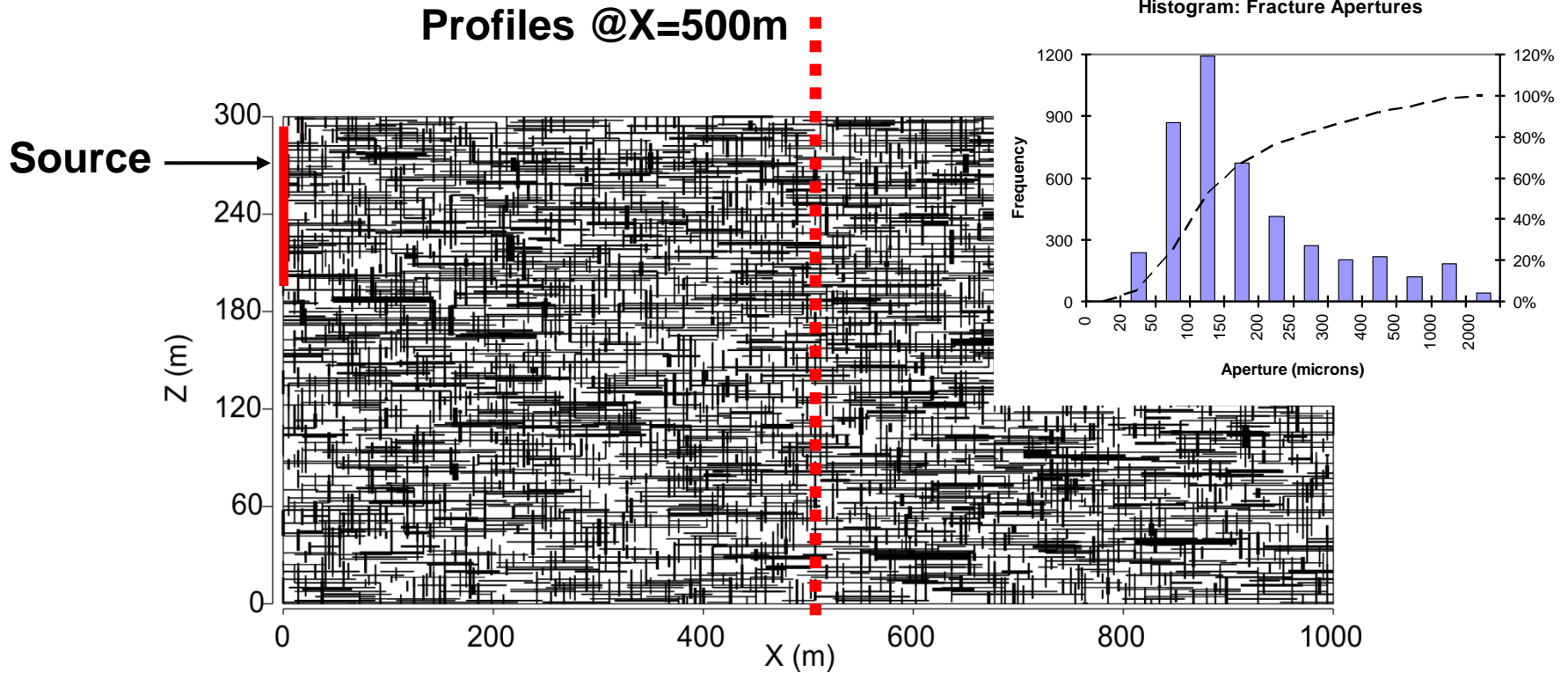


FLUTE Profiling



Temperature Logging  
In FLUTE lined hole

# Vertical Cross-Section Well-Connected Fracture Network

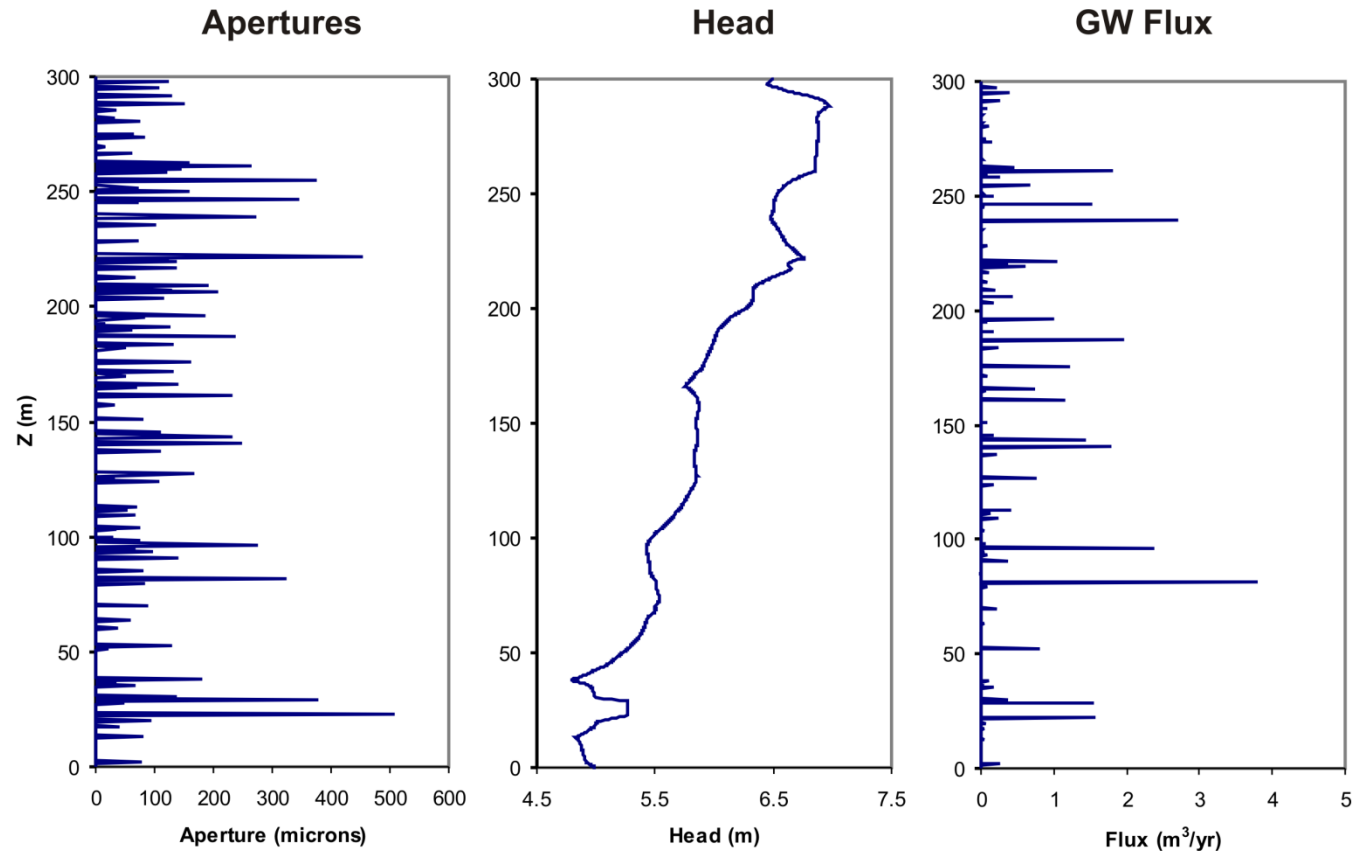


**Geometric Mean Fracture Aperture = 100 microns**  
**Horizontal Fracture Length Range = 20-100 m**

**# of fractures: Horiz=1700, Vert=2750 → Total = 4450**

# Vertical Profiles: X=500m Well-Connected Fracture Network

## Simulated Profiles



# Overview of DFN Methods

- Rock Core Chemical Analyses
  - Improved Borehole Geophysics
  - Improved Hydraulic Tests Using Straddle Packers
  - Impermeable Flexible Liner (FLUTE™) Technologies
  - High Resolution Temperature Logging
  - Passive Flux Meters
  - High Resolution Multilevel Systems
    - Characterization vs. Monitoring
  - Static and Dynamic DFN Modeling (data integration)
- Forced Gradient (K or T)
- Natural Gradient (Flux)

Flat-lying stratigraphy  
(~0.25° dip to the SW)



**Guelph Formation**

# Measuring Fracture Parameters at Sites



**Eramosa Formation**

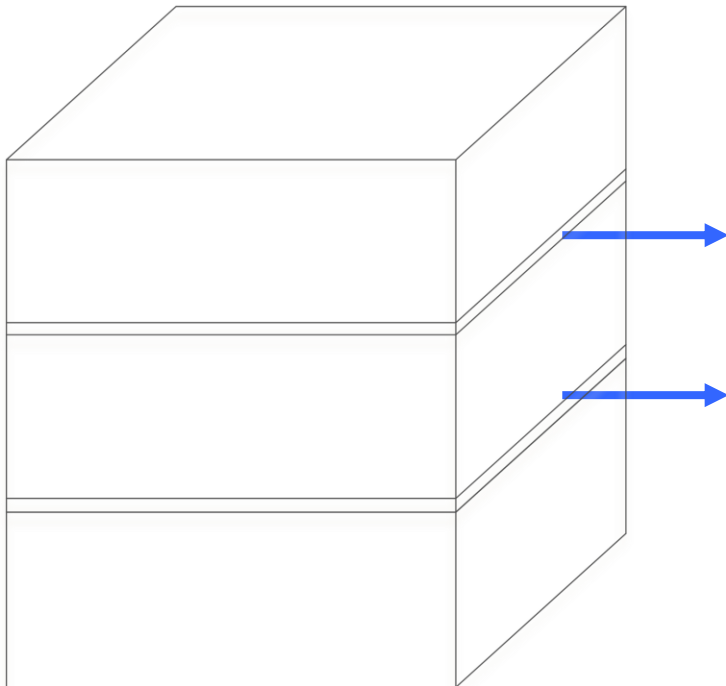
Hydraulic Fracture Apertures

# HOW LARGE ARE FRACTURES?

# We Need to obtain hydraulic aperture (2b) values

## **Use the Cubic Law**

*(Smooth, parallel-plate fractures)*



$$2b = \left( \frac{12\mu T}{\rho g N} \right)^{\frac{1}{3}}$$

***N*** = number of active fractures  
in the test interval

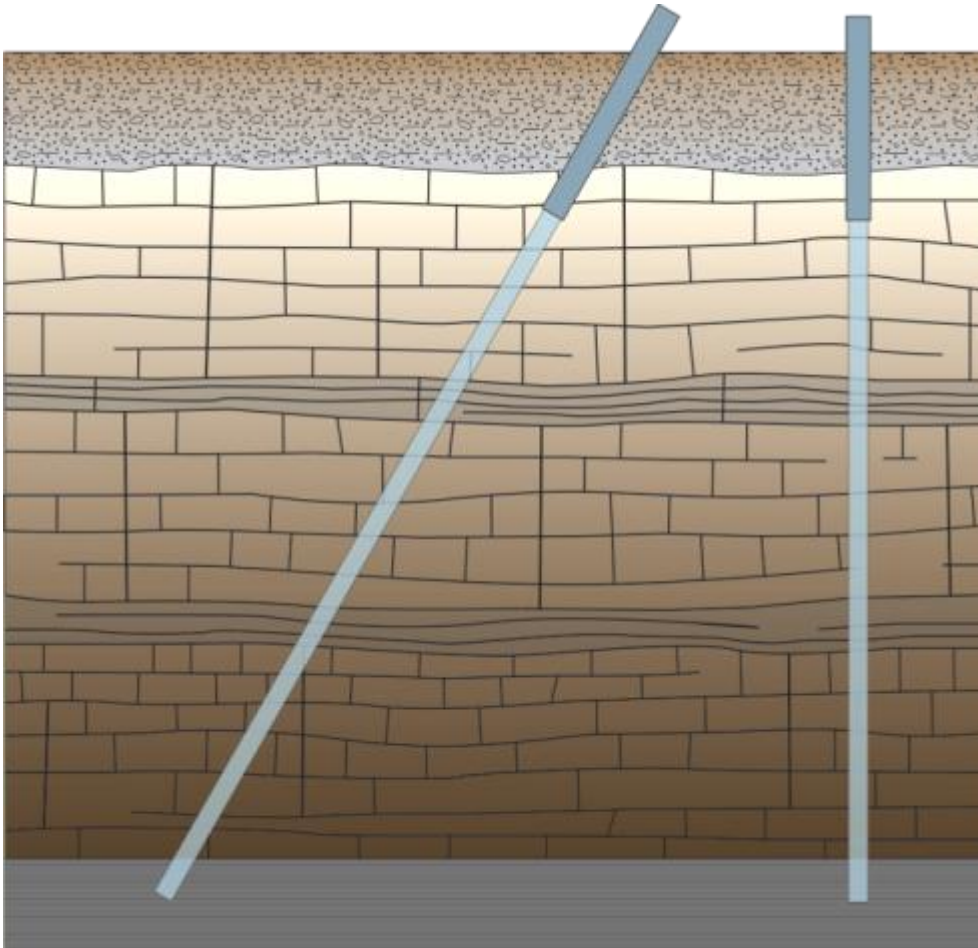
***T*** is bulk rock transmissivity  
determined from hydraulic tests



Fracture Frequency and Network Geometry

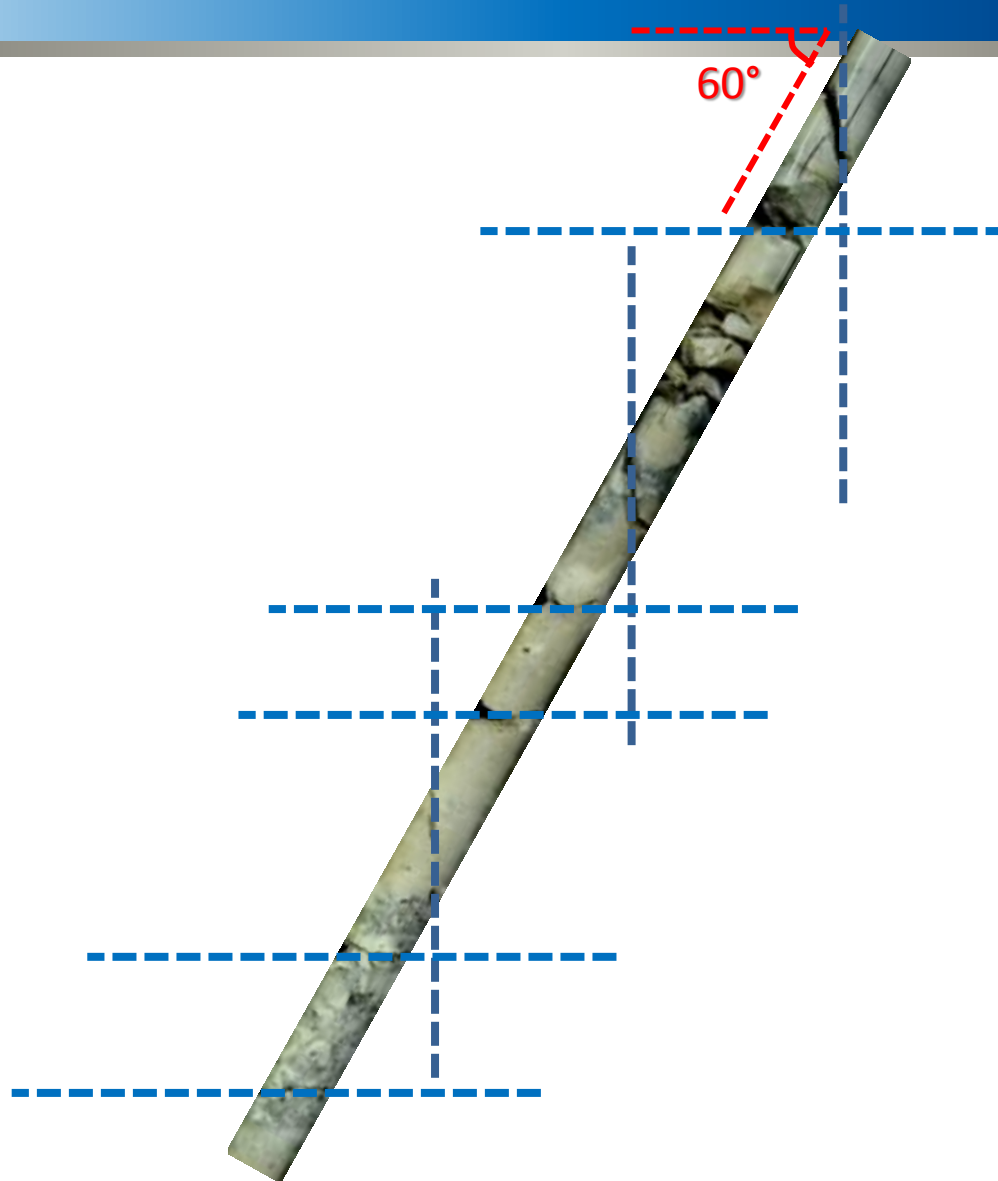
**HOW MANY FRACTURES ?**

# Inclined coreholes will reduce sampling bias

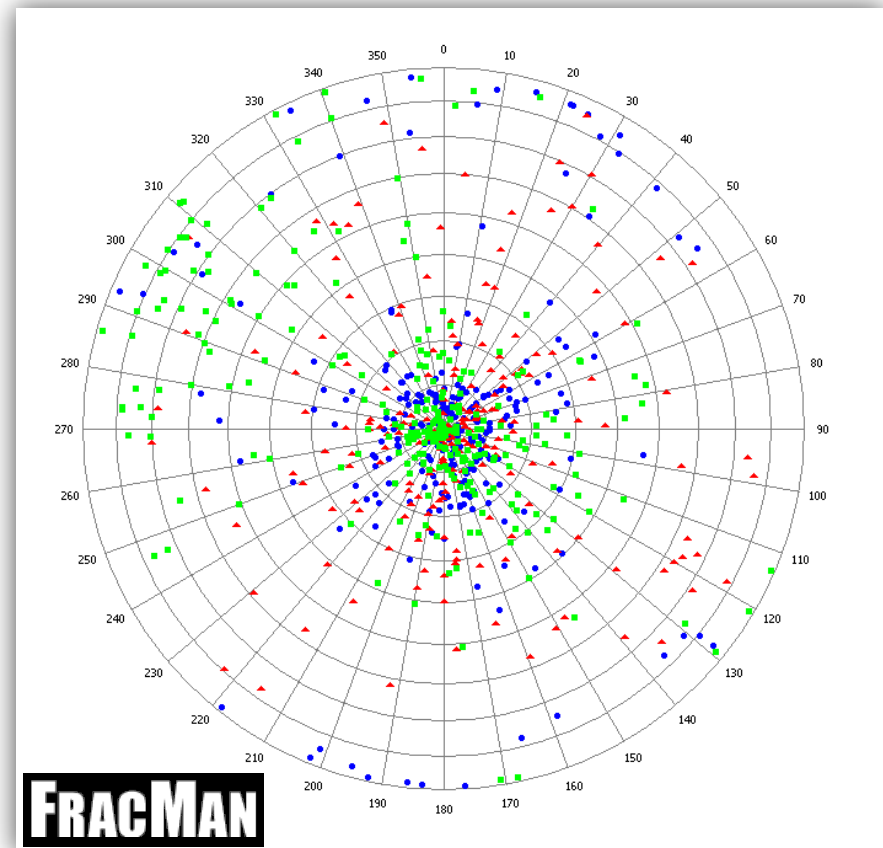
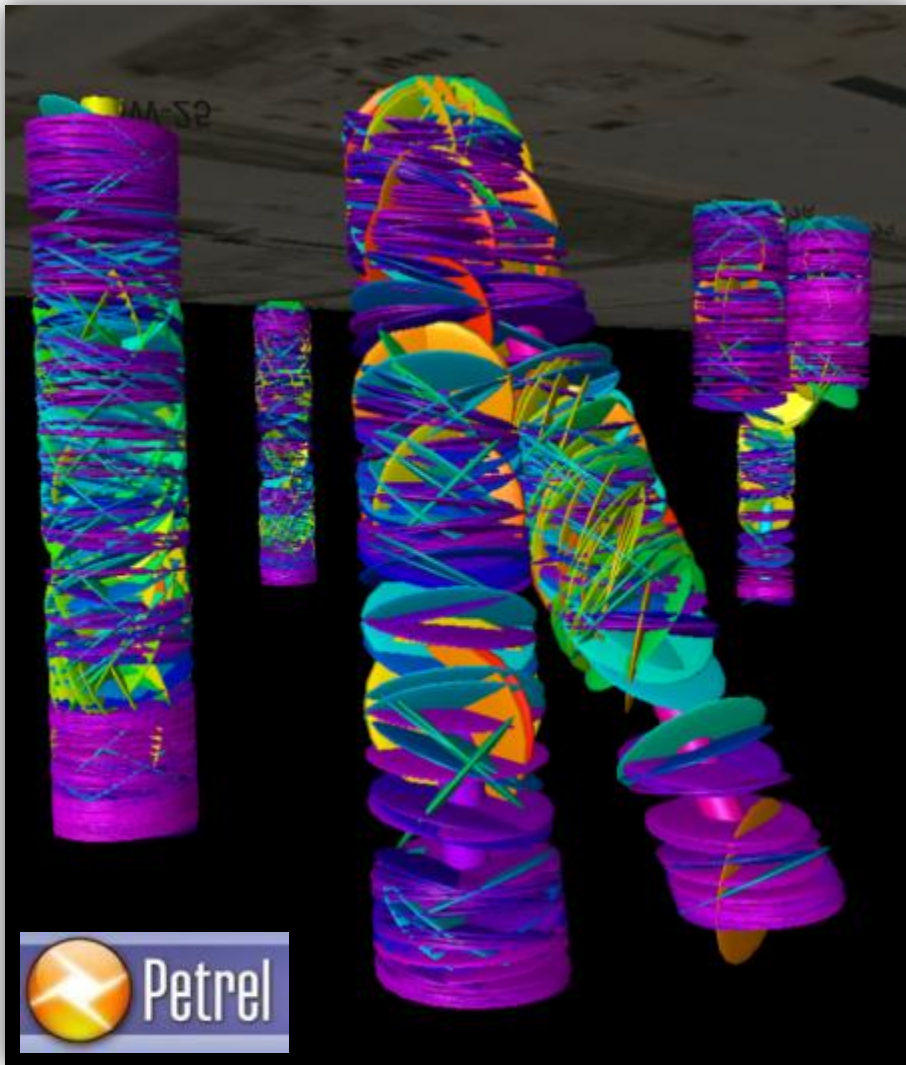


- Increase probability of intersecting high-angle fractures
- Commonly used in mineral exploration, mining, petroleum, and nuclear industries
- Not commonly used in environmental industry

# Vertical joints and bedding plane fractures

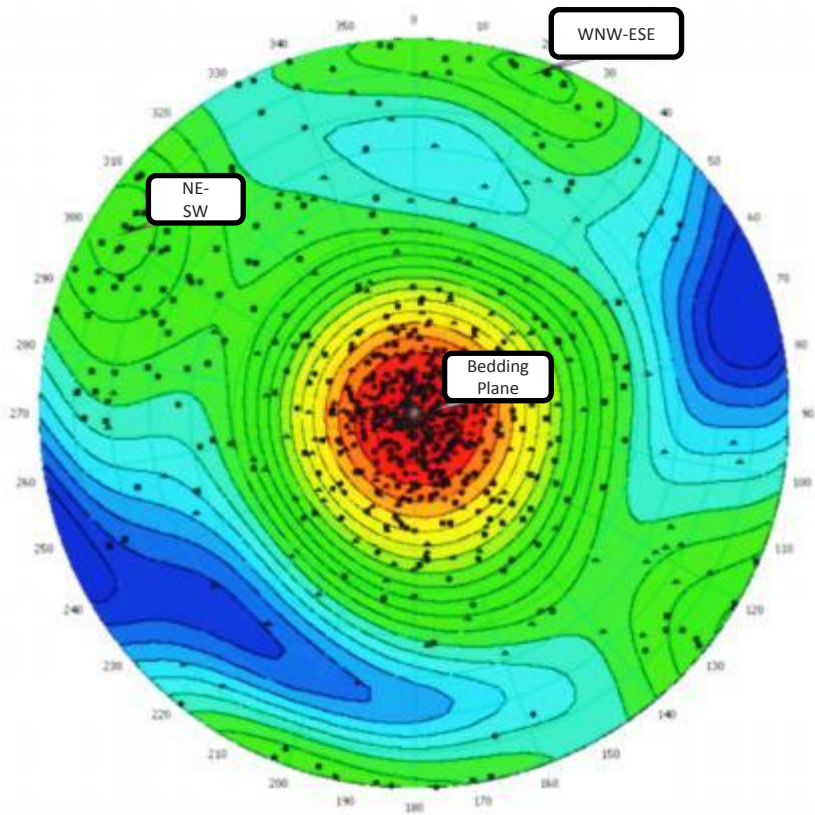


# Orientated data allows accurate 3-D structural analysis



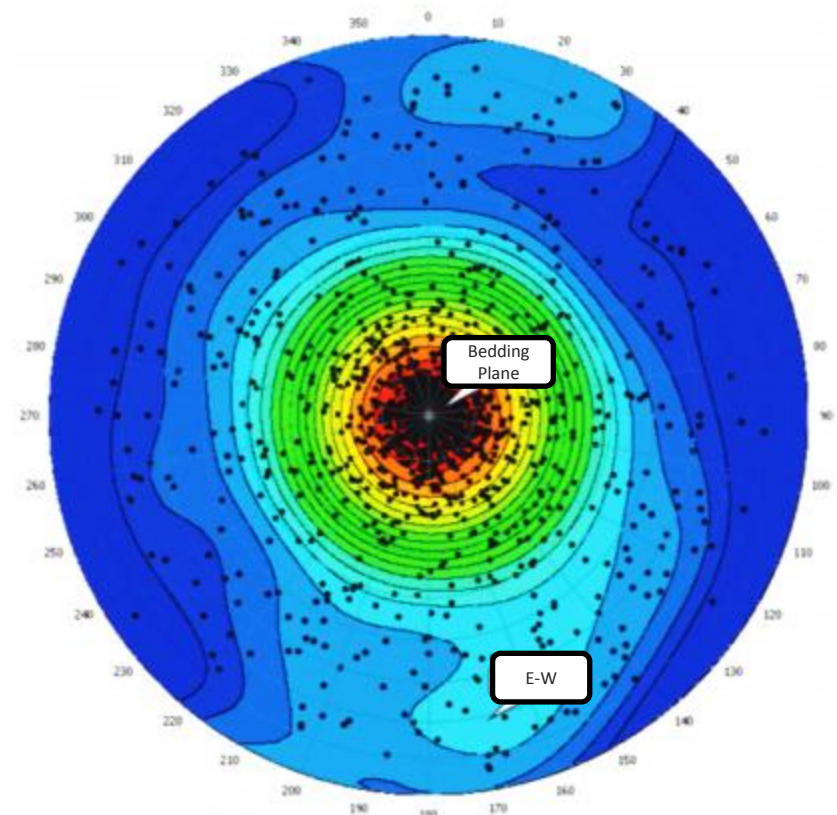
# Analysis with inclined coreholes vs. only vertical coreholes

With inclined coreholes



74% bedding plane  
26% High- angle

Only Vertical Coreholes



88% bedding plane  
12% High- angle

# Hydraulic aperture calculations

## Cubic Law

$$2b = \sqrt[3]{\frac{12\mu T}{\rho g N}}$$

2b = hydraulic aperture

$\mu$  = dynamic viscosity of water

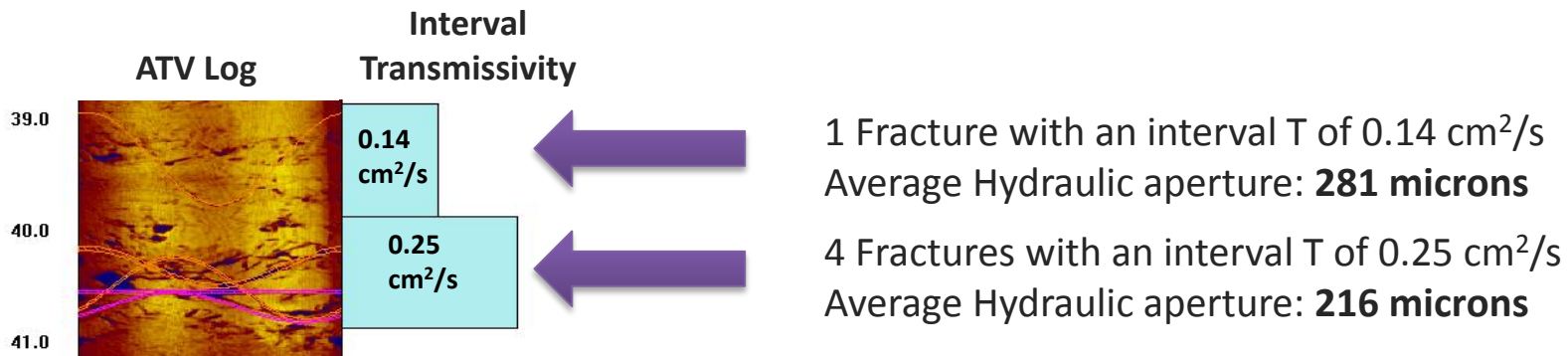
$\rho$  = density of water

g = acceleration due to gravity

T = transmissivity (FLUTE Profile)

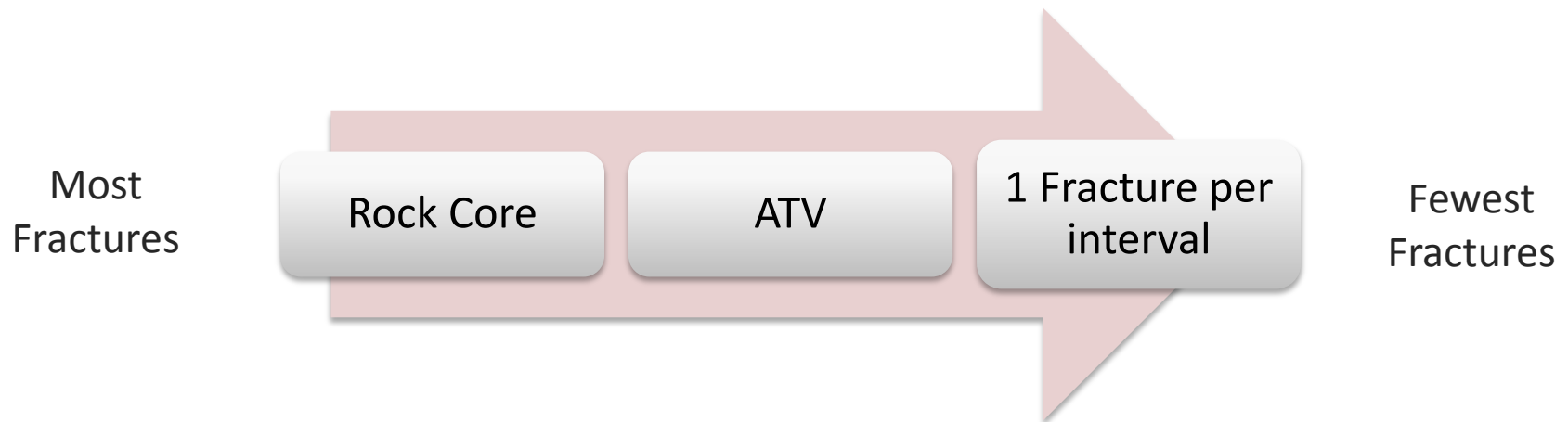
N = number of fractures in interval  
(Core or ATV Logs)

Example:



# Three different fracture sources used to test sensitivity to number of fractures

- Rock Core
- ATV Image
- 1 fracture per interval (most conservative)



# Hydraulic Aperture Distribution

- Overall, hydraulic aperture ranged from 15 to 407 microns
- Geometric mean aperture (using core data) was 125 microns
- Hydraulic aperture distributions show a moderate to strong positive skew
- Not highly sensitive to the number of fractures in the interval (likely due to the very small T-intervals)

	MW-25			ACH-01			ACH-02		
	Core	ATV	1 Frac.	Core	ATV	1 Frac.	Core	ATV	1 Frac.
<b>Geometric mean</b>	<b>147</b>	<b>146</b>	<b>159</b>	125	145	158	104	113	122
<b>Mean</b>	158	160	173	139	159	173	115	126	135
<b>Minimum</b>	<b>49</b>	49	49	39	50	61	15	19	19
<b>Maximum</b>	<b>407</b>	407	407	396	396	396	297	317	317
<b>Count</b>	108	95	81	338	231	189	244	178	152

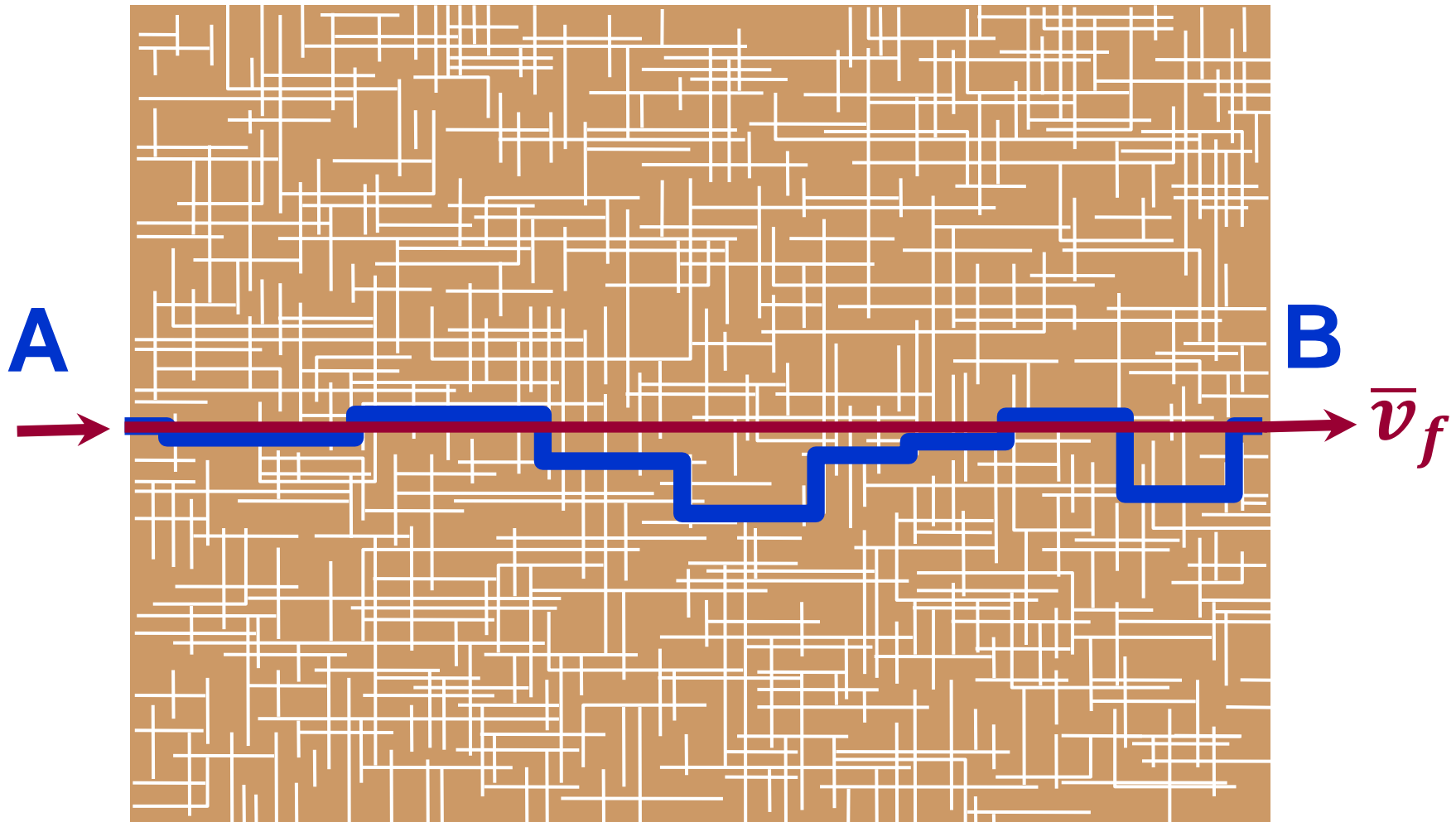


Groundwater & Contaminant Travel Times

**WHY DO WE WANT TO KNOW ?**

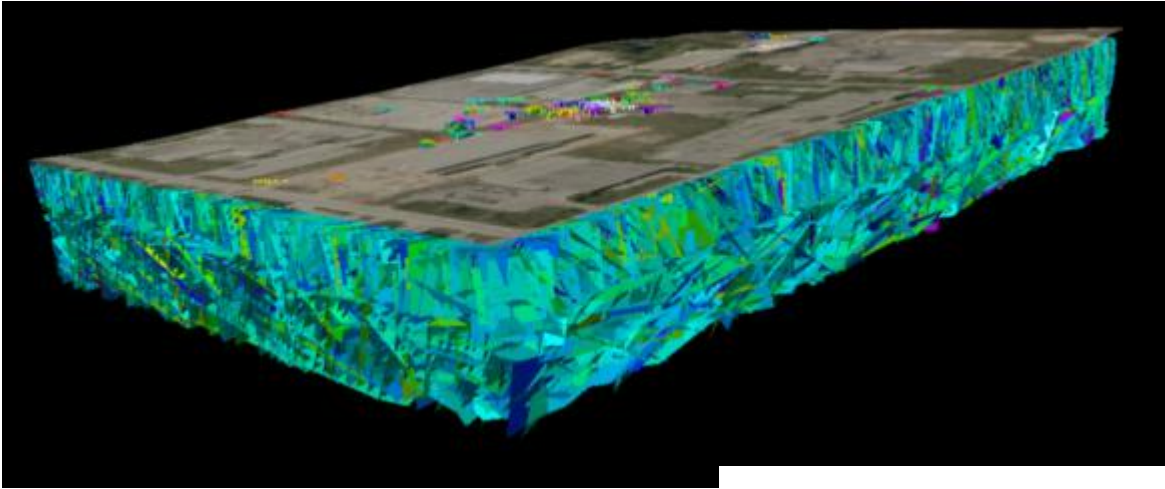
$$\bar{v}_f = \frac{K_b i}{\phi_f}$$

# Average Linear Groundwater Velocity in Fractured Media $(\bar{v})$

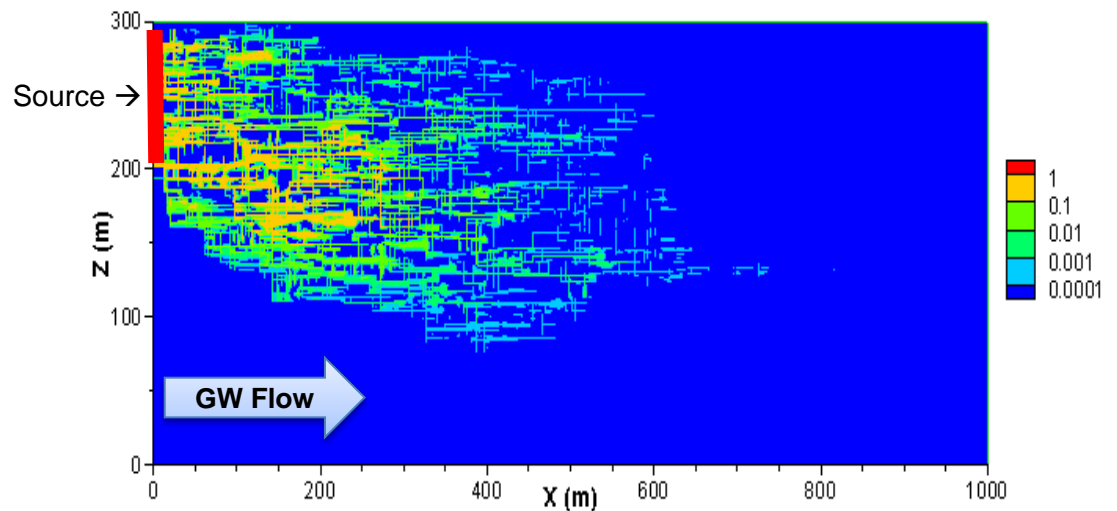


$\bar{v}_f$  represents line path from A to B

# Application of Results

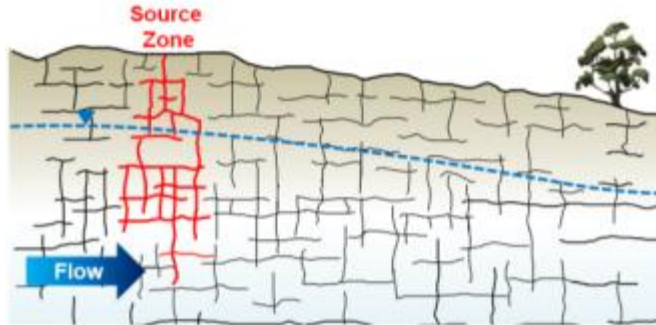


Results of study can be used as input parameters into static and dynamic models to assess current and future threats to municipal supply wells



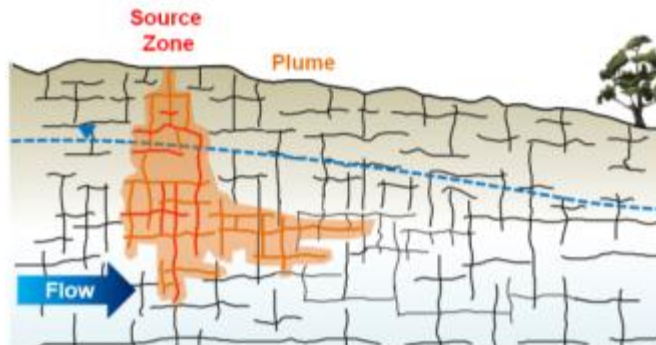
# Source Zone / Plume Evolution Conceptual Model

Early  
Time



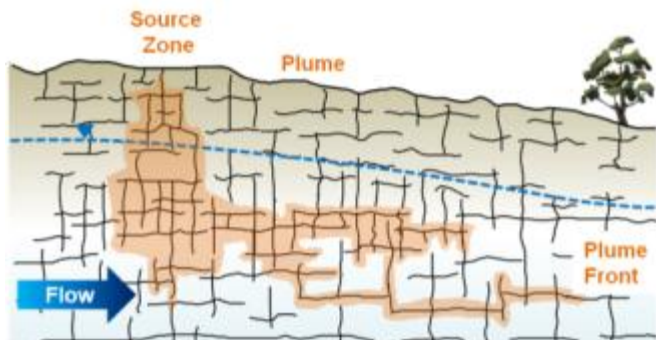
DNAPL reaches  
stationary phase  
in fractures

Intermediate  
Time



Much DNAPL  
disappeared, diffusion  
into matrix in source  
and plume zones

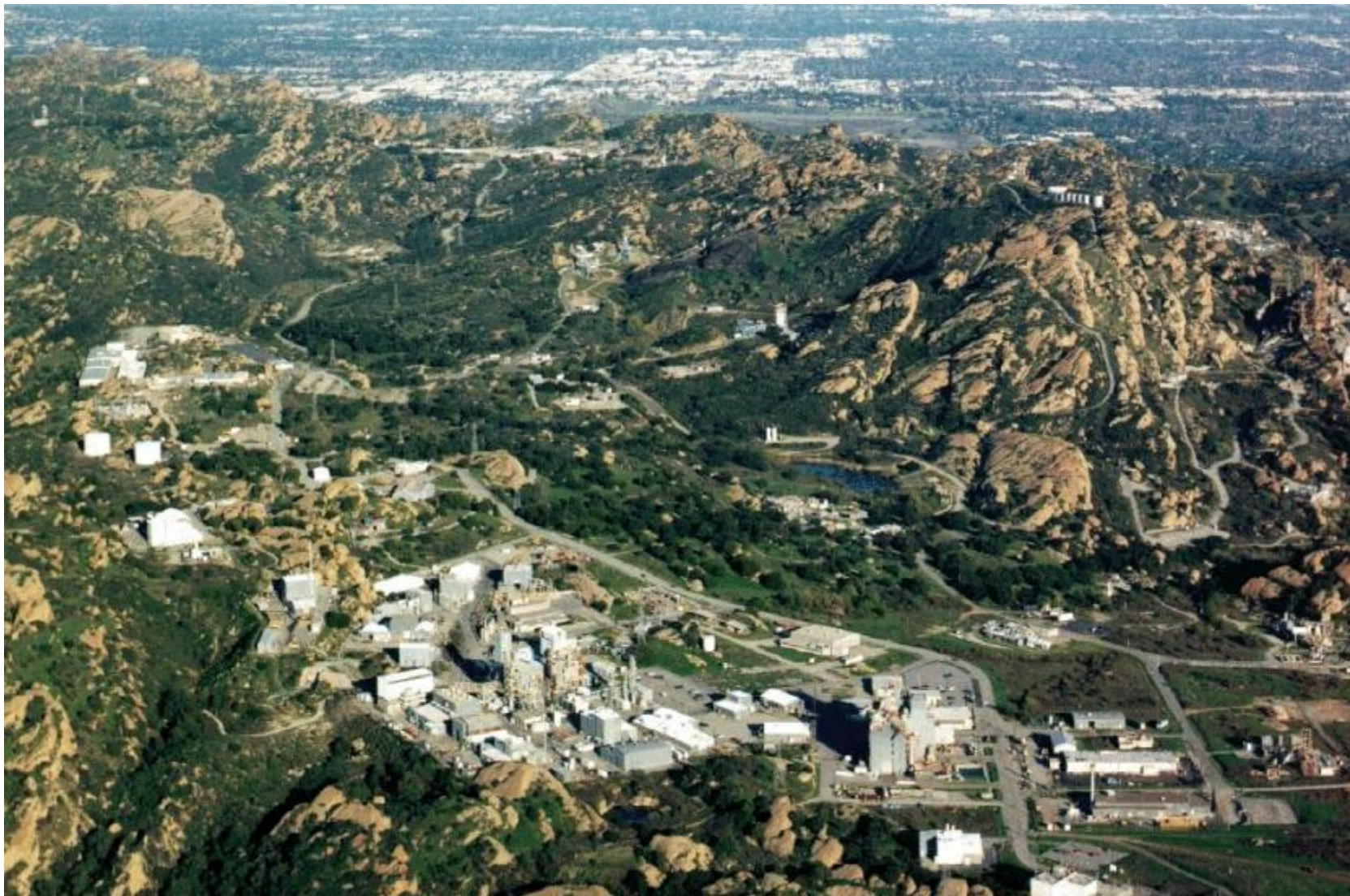
Late  
Time



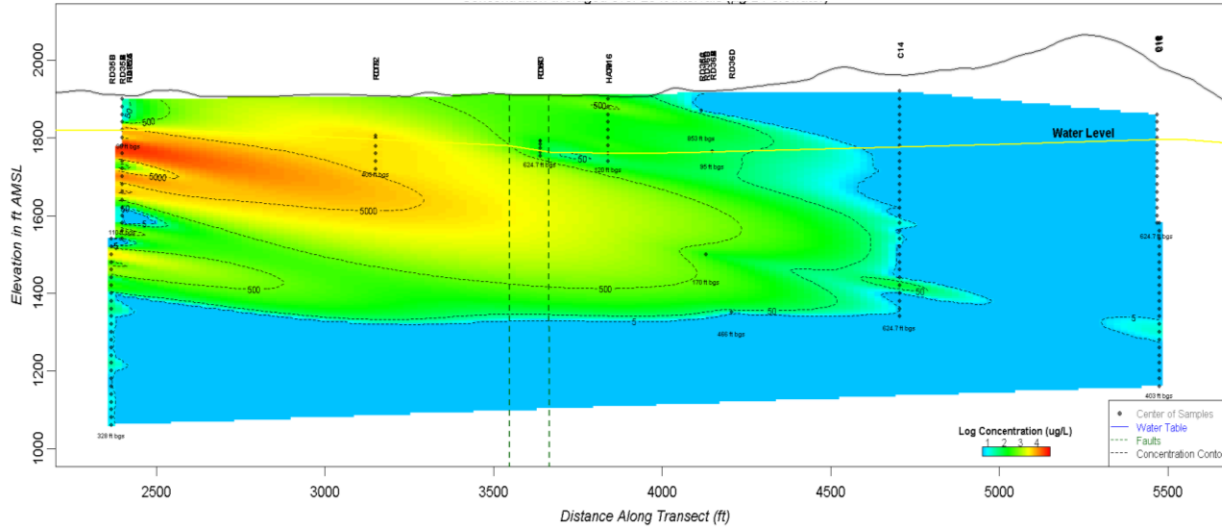
No DNAPL remains and  
most mass occurs in the  
matrix, diffusion and  
other processes cause  
strong plume attenuation

# Case Study: California Site

Sandstone with shale interbeds, faults, etc.

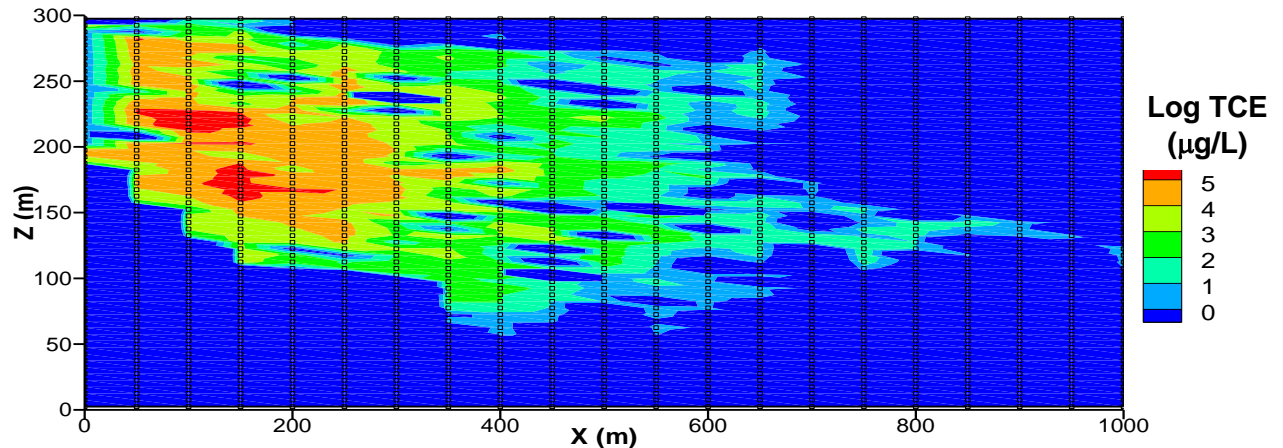


# Comparison of FRACTRAN versus Field Results along Plume Longsect



Field Plume Longsect (averaged)

FRACTRAN @ 60 yr (averaged)



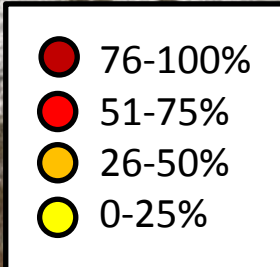
Field and model show similar bulk plume style and extent

# Percentage of Population Using Groundwater in Municipalities

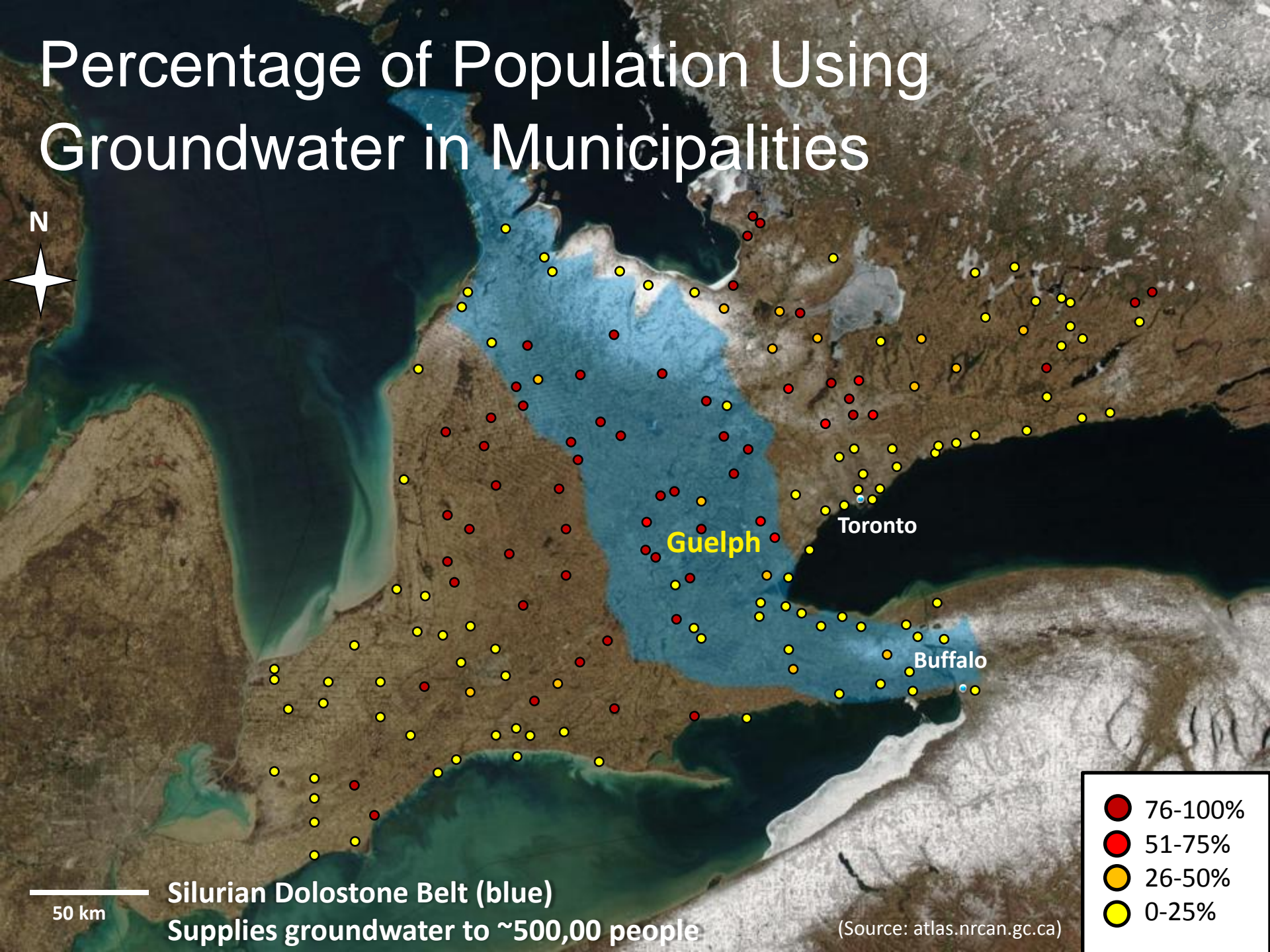


50 km

**Silurian Dolostone Belt (blue)**  
Supplies groundwater to ~500,00 people



(Source: atlas.nrcan.gc.ca)



# Nature of the Problem



(Photo: K. Belan)

- City of Guelph and many other communities rely on groundwater from bedrock aquifers
- Sources of contamination are common and have affected supply wells in Guelph
- Guelph's demand for water is increasing and the City is looking at reinstating decommissioned wells
- Need to understand contaminant migration through the aquifer



# Retardation of Contaminants Due to Matrix Diffusion

**Water**

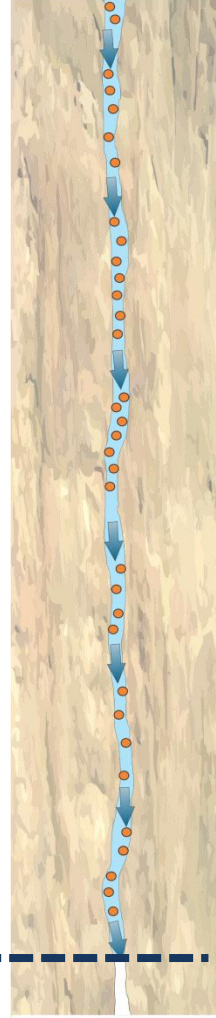
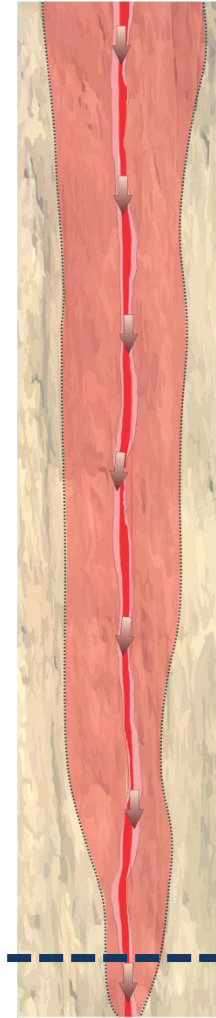
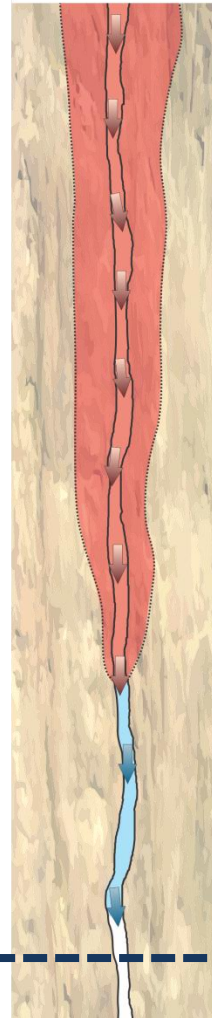
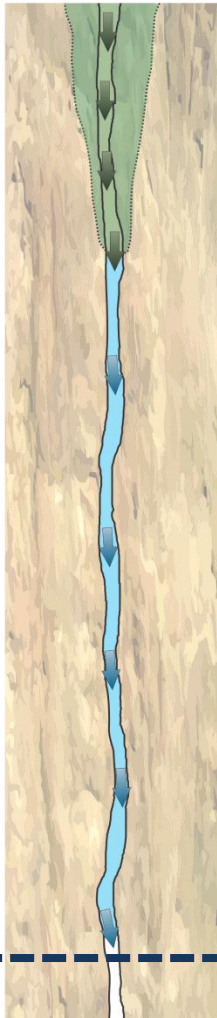
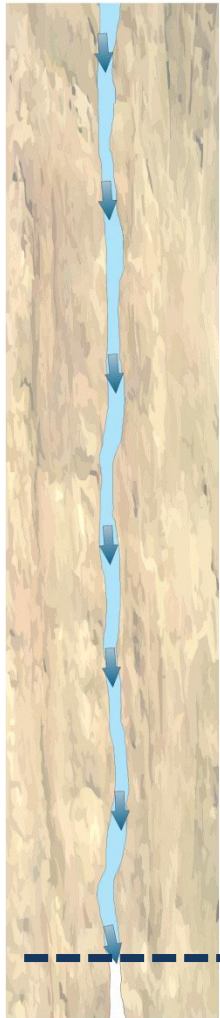
**Tritium**

**Dissolved  
Perchlorate**

**Dissolved TCE**

**TCE DNAPL**

**Particles**

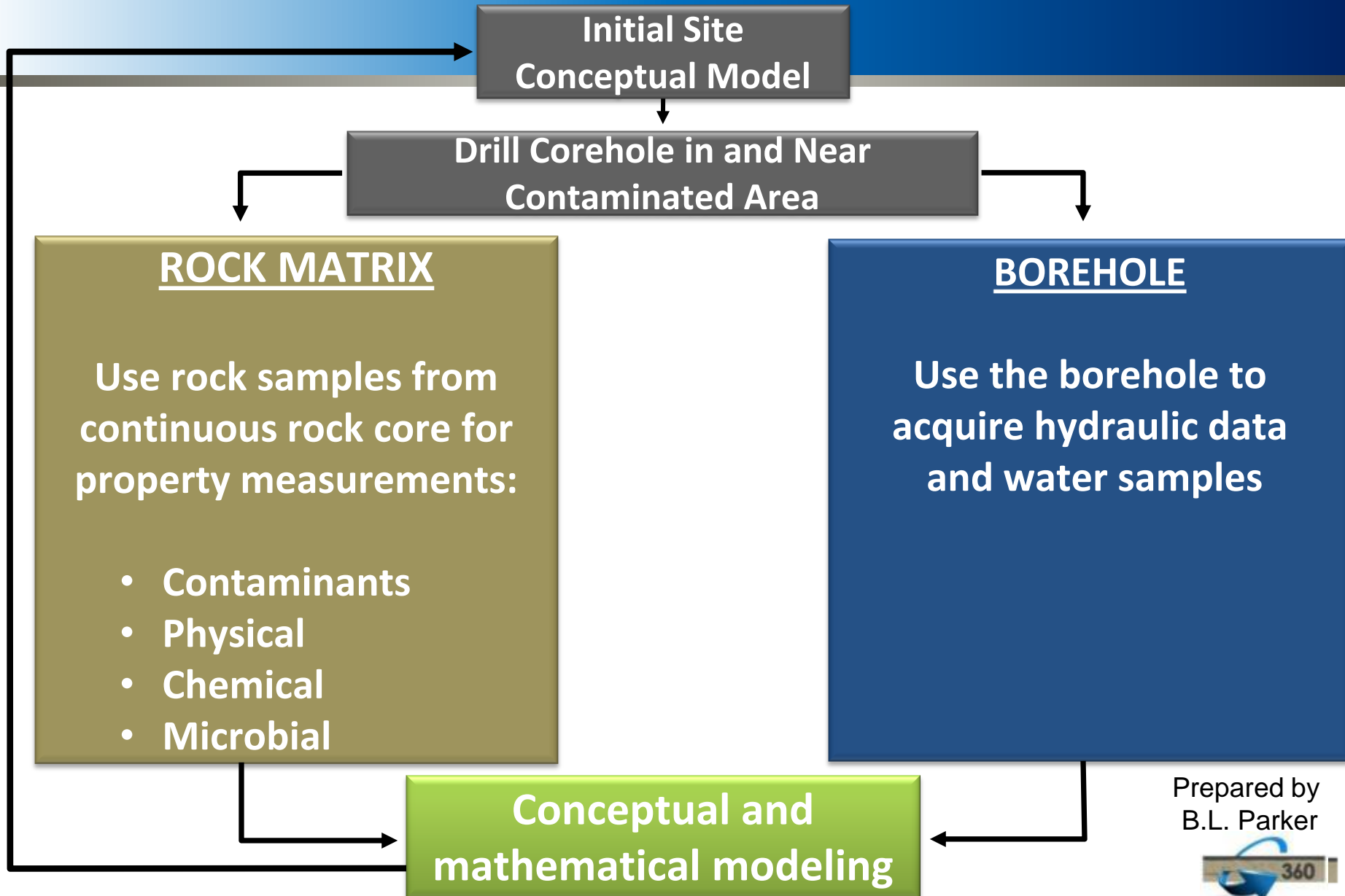


# Fracture Network Characterization Summary

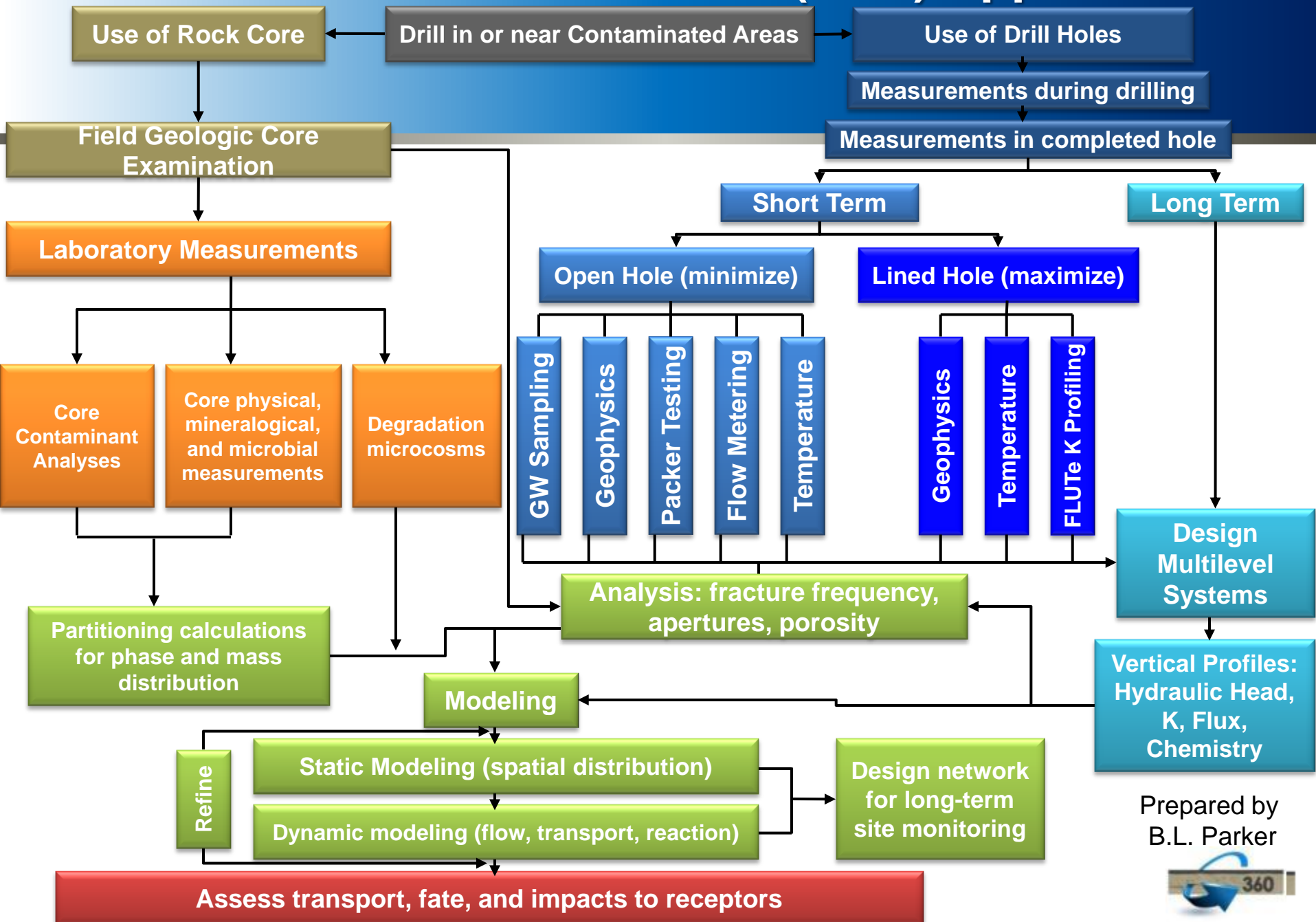
- Many new and improved conventional methods exist –diverse tool kit
- Multiple data types can be used to calibrate and check for biases
  - Method performance is site & borehole specific
- Comparison and reconciliation of complementary data sets useful for refining site models and parameter inputs

Reduce uncertainty for improved decision-making

# Discrete Fracture Network (DFN) Approach Characterization of Contaminated Bedrock



# Discrete Fracture Network (DFN) Approach



Prepared by  
B.L. Parker

